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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

SEP 0 9 2009

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT KCC WICHITA

Submit in Duplicate

Operator Name: D. G. Hansen Trust			License Number: 5285 / .	
Operator Address: Box 187 - Logan, Kansas 67646				
Contact Person: Richard Wallgren, Sr.			Phone Number: (785) 689 - 8400	
Lease Name & Well No.: Storm #6			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW . SW . NE</u>	
Emergency Pit X Workover Pit	X Proposed	Existing	Sec. 34 Twp. 13 R. 20 East X West	
Settling Pit Drilling Pit	If Existing, date constructed:		3,630 Feet from North / X South Line of Section	
Burn Pit Haul-Off Pit	Pit capacity:		2,310 Feet from 🖾 East / 🗌 West Line of Section	
(If WP Supply API No. or Year Drilled)	50	(bbls)	Ellis County	
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: N/A mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Artificial Liner?			How is the pit lined if a plastic liner is not used?	
X Yes No			Empty Daily	
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) N/A: Steel Pit Depth from ground level to deepest point: 4 (feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
N/A		Visual		
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water N/A # feet. Source of information:		
		measuredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: <u>Cement - fresh wate</u>		
Number of producing wells on lease:		Number of working pits to be utilized: 1 Backfill		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
Sant 8 2000				
Sept. 8, 2009 Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 9/9/09 Permit Number: 15-051-22335 Permit Date: 9/9/09 Lease Inspection: Yes & No				

KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: Dane G. Hansen Trust	License # 5285				
Contact Person: Richard Wallgren	Phone # (785)689-8400				
Lease Name & Well #: Storm #6 API #15-051-22235-00-00					
Legal Location: NW SW NE/4 34-13-20W	County: Ellis				
Purpose of pit: Plugging	Nature of Fluids: Fresh Water				
Size: 10' X 5' X 5'	_BBL Capacity: 50 bbl.				
Liner required?Liner Specification:					
Lease produces from what formations: Arbuckle					
Date of Verbal Permit: 09-08-09	KCC Agent: Ed Schumacher				
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Remind operator that the Pit Application still needs to filed as well as the pit closure form

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