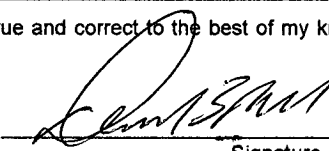


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: C.H.TODD, INC		License Number: 5055 ✓	
Operator Address: 100 S. MAIN, SUITE 415, WICHITA KS. 67202			
Contact Person: DAVID PAULY		Phone Number: 316-250-2045	
Lease Name & Well No.: BARBY 3-21		Pit Location (QQQQ): _____ <u>NE</u> _____ <u>NE</u> _____ <u>SW</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) _____		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: <u>30,000</u> mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		CLARK _____ County	
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>10 5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. PLASTIC LINER 6 MILL, OVERLAP AND COVERED WITH DIRT		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. PIT WILL BE FILLED WITHIN 30 DAYS	
Distance to nearest water well within one-mile of pit <u>NA 316</u> feet Depth of water well <u>50 120</u> feet		Depth to shallowest fresh water <u>10 5</u> feet. KCC WICHITA Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>WATER & CEMENT</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>HAUL OFF FREE FLUID PULL LINER AND BACK FILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>9/14/09</u> Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>9/14/09</u> Permit Number: <u>15-025-20425-0000</u>		Permit Date: <u>9/15/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	