

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>C.H.TODD, INC</b>		License Number: <b>5055</b>
Operator Address: <b>100 S. MAIN, SUITE 415, WICHITA KS. 67202</b>		
Contact Person: <b>DAVID PAULY</b>		Phone Number: <b>316-250-2045</b>
Lease Name & Well No.: <b>BARBY 2-21</b>		Pit Location (QQQQ): _____ - _____ - <sup>SW</sup> NE - <sup>SW</sup> NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbbls)	Sec. <u>21</u> Twp. <u>34</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3,360</b> <sup>1980</sup> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,980</b> <sup>3300</sup> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>CLARK</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: <u>30,000</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> <sup>8</sup> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>PLASTIC LINER 6 MILL, OVERLAP AND COVERED WITH DIRT</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>PIT WILL BE FILLED WITHIN 30 DAYS</b> <b>RECEIVED SEP 14 2009 KCC WICHITA</b>
Distance to nearest water well within one-mile of pit <u>NA</u> <sup>29</sup> feet    Depth of water well <u>50</u> <sup>120</sup> feet		Depth to shallowest fresh water <u>10</u> <sup>5</sup> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>WATER &amp; CEMENT</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>HAUL OFF FREE FLUID PULL LINER AND BACK FILL</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>9/14/09</u> <u>[Signature]</u> Date    Signature of Applicant or Agent		

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>9/14/09</u>	Permit Number: <u>15-025-20335-0000</u>	Permit Date: <u>9/15/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>used DIST</i>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202