

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>OXY USA Inc.</b>		License Number: <b>5447</b>
Operator Address: <b>P. O. Box 2528, Liberal, KS 67901</b>		
Contact Person: <b>Travis Hurn</b>		Phone Number: ( <b>620</b> ) <b>697</b> - 2500 EXT 221
Lease Name & Well No.: <b>WMSU 901</b>		Pit Location (QQQQ): _____ <b>E/2</b> _____ <b>NE</b> _____ <b>NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-129-20295</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>32</b> Twp. <b>34S</b> R. <b>41</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>660</b> <del>600</del> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>70</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Morton</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite &amp; Cuttings</b>
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>5</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>RECEIVED SEP 14 2009 KCC WICHITA</b>
Distance to nearest water well within one-mile of pit <b>1454</b> feet    Depth of water well <b>260</b> feet		Depth to shallowest fresh water <b>140</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Let dry &amp; backfill to original grade</b>  Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>9/09/2009</b> _____ Date    Signature of Applicant or Agent		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>9/14/09</b> Permit Number: <b>15-129-20295-0000</b> Permit Date: <b>9/15/09</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202