

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GCP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | | |
|--|--|---|--|
| Operator Name: Daystar Petroleum, Inc. | | License Number: 30931 | |
| Operator Address: P O Box 360, Valley Center, Kansas 67147-0360 | | | |
| Contact Person: Steve Bodine, Production Superintendent | | Phone Number: (316)755-3492 | |
| Lease Name & Well No.: Bates #9 | | Pit Location (QQQQ): _____ <u>NE</u> _____ <u>SE</u> _____ <u>SW</u> Sec. <u>3</u> Twp. <u>35</u> R. <u>1</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>990</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,970</u> Feet from <input checked="" type="checkbox"/> East. / <input type="checkbox"/> West Line of Section <u>Sumner</u> County | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-191-22,048-00-00 | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| Is the pit lined if a plastic liner is not used? | | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): _____ 8 _____ Length (feet) _____ 10 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 6 _____ (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. Poly liner, 6 mil, draped in pit, over lapped on surface. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor pit level daily for loss. | |
| Distance to nearest water well within one-mile of pit _____ 4804 _____ feet Depth of water well _____ 30 _____ feet | | Depth to shallowest fresh water _____ 15 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty and backfill</u> Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | |
| _____ 9/10/09 _____ Date | | _____ Steve Bodine _____ Signature of Applicant or Agent | |
| RECEIVED SEP 14 2009 KCC WICHITA | | | |
| KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Legal <input type="checkbox"/> | | | |
| Date Received: <u>9/14/09</u> Permit Number: <u>15-191-22048-0000</u> Permit Date: <u>9/15/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202