

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED

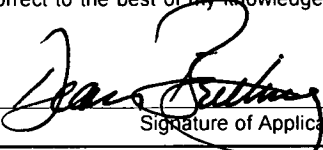
SEP 16 2009 Form must be Typed

Form CDP-1

April 2004

KCC WICHITA

Submit in Duplicate

Operator Name: Northstar Investments, Inc.		License Number: 30601	
Operator Address: 13735 Pinnacle		Wichita, Ks 67230-1545	
Contact Person: Dean Britting		Phone Number: 316-733-8996	
Lease Name & Well No.: THILL A #3		Pit Location (QQQQ): NW NE SE NW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: Last Year _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 12 Twp. 16 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 825 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,210 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section BARTON County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used? Native clays help seal bottom	
Pit dimensions (all but working pits): 7 Length (feet) 14 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Has 30 mil plastic liner.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual	
Distance to nearest water well within one-mile of pit ? N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: _____ Abandonment procedure: Will maintain pit as part of spill prevention plan Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
9-11-09 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 9/16/09 Permit Number: 15-009-03288-0000 Permit Date: 9/16/09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			