

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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SEP 15 2009

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT **KCC WICHITA**

Submit in Duplicate

Operator Name: L.D. DRILLING, INC.		License Number: 6039	
Operator Address: 7 SW 26 AVE.		GREAT BEND KS 67530	
Contact Person: L. D. DAVIS		Phone Number: 620-793-3051	
Lease Name & Well No.: <b>CALCARA 1</b>		Pit Location (QQQQ): SW SE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-009-24811-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ Depth from ground level to deepest point: _____ (feet) _____ <input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <i>Plastic liner</i>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <i>Visual</i>	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet <i>463</i> <i>55</i>		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <i>saltwater &amp; fresh water</i> Number of working pits to be utilized: <i>1</i> Abandonment procedure: <b>USED PIT LINER &amp; WILL PULL WATER OUT &amp; CLOSE PITS IN JUST A FEW DAYS</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <i>9/15/09</i>	Permit Number: <i>15-009-24811-0000</i>	Permit Date: <i>9/14/09</i>	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	Verb. <input type="checkbox"/>

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: LD Drilling License # ~~6039~~ 6039

Contact Person: LD Davis Phone # 620 793-3051

Lease Name & Well #: Calara #1 API# \_\_\_\_\_

Legal Location: SWSESE 19-19-14 W County: RT

Purpose of pit: workover Nature of Fluids: produced fluids

Size: \_\_\_\_\_ BBL Capacity: 100

Liner required? yes Liner Specification: plastic

Lease produces from what formations: KC

Date of Verbal Permit: 9/14/09 KCC Agent: DICW

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**Remind operator that the Pit Application still needs to be filed as well as the pit closure form**

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