

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ExxonMobil		License Number: 5208
Operator Address: P O Box 400, Hugoton, KS 67951		
Contact Person: Richard Lewis		Phone Number: 620-544-5527
Lease Name & Well No.: Smith Tune 2		Pit Location (QQQQ): SWSW NW SE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1506720483	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 110 (bbls)	Sec. 26 Twp. 29 R. 36 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,350 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,620 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Grant County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? N/A
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. If a liner were needed, a 6 mill plastic will be used.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection and repair as needed. RECEIVED SEP 16 2009 KCC WICHITA
Distance to nearest water well within one-mile of pit <u>2954</u> feet Depth of water well <u>215</u> feet		Depth to shallowest fresh water <u>100</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water, mud, cement Number of working pits to be utilized: <u>1</u> Abandonment procedure: Backfill when dry Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>9/14/09</u> Date		<u><i>RB Green</i></u> Signature of Applicant or Agent

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>9/16/09</u>	Permit Number: <u>15-067-20483-0000</u>	Permit Date: <u>9/17/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>dist</u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202