

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

KANSAS CORPORATION COMMISSION

Form CDP-1


April 2004

Form must be Typed

JUL 15 2009

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Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.		License Number: 30606
Operator Address: 250 N Water Suite 300 Wichita KS 67202		
Contact Person: John Turner		Phone Number: (785) 462 - 6781
Lease Name & Well No.: Texaco Cahoj Unit #31-A		Pit Location (QQQQ): NE - NE - - - -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-153-20544-0001	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 5/21/09 Pit capacity: 200 (bbls)	Sec. 17 Twp. 1 R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4416 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 430 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rawlins County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 12 Length (feet) 15 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 7 ml Plastic Liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor pit daily for fluid loss. Remove fluid when job is complete
Distance to nearest water well within one-mile of pit n/a feet Depth of water well _____ feet		Depth to shallowest fresh water n/a feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh salt water / water Number of working pits to be utilized: 1 Abandonment procedure: Remove fluids, backfill & level _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 5/30/09 _____ Date		_____  _____ Signature of Applicant or Agent

KCC OFFICE USE ONLY			
Date Received: 7/15/09	Permit Number: 15-153-20544-0001	Permit Date: 5/30/09	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Operator & Address: Murphy Drilling Co. Inc
Lic. # 30606 Contact Person: John Turner Phone # 785-443-1031
Lease Name & Well # Cahoy 31A API # or Spud Date: 15-153 20,544 0001
Location: SE-NE-NE 1/4 Sec: 17 Twp: 1 Rge: 34W E / W County: Rawlins
44/6' feet from the North South Line, 430' feet from the East / West Line of SE 1/4 section.
Purpose of Pit: Rework Depth to Ground Water: _____
Nature of Fluids: Fresh water & brine may be swabbed
Construction: dirt, Width: 12", Length: 15", Depth: 6' bbl capacity: 200
Liner Specifications: 7 mill

This lease produces from the following formation(s): LKC
Date of Verbal Permit: 5-30-09, KCC Agent: Darrel Lipman

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
Dates Pit Used: From _____ To _____ Date Water Hauled: _____
Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****
Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
Chloride of Water in Pit: _____, Date Collected: _____
_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

KANSAS CORPORATION COMMISSION
JUN 03 2009
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Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

July 2, 2009

Murfin Drilling Co., Inc.
250 N Water Ste 300
Wichita, KS 67202-1216

RE: Verbal on Workover Pit
Cahoj A Lease Well No. 31
NE/4 Sec. 17-01S-34W
Rawlins County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 05/30/2009. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,




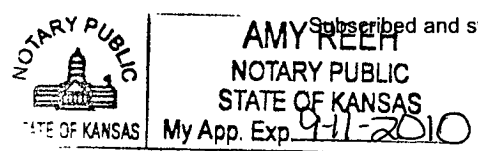
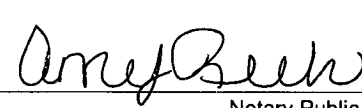
Kathy Haynes

Environmental Protection and Remediation Department

CLOSURE OF SURFACE PIT

JUL 15 2009

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Operator Name: Murfin Drilling Company, Inc	License Number: 30606
Operator Address: 250 N Water, Suite 300 Wichita, KS 67202	
Contact Person: John Turner	Phone Number: (785) 462 - 6781
Permit Number (API No. if applicable): 15-153-20544-0001	Lease Name & Well No.: Texaco Cahoj Unit #31-A
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): NE - NE Sec. 17 Twp. 1 R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4416 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 430 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rawlins County
Date of closure: <u>6/20/09</u>	
Was an artificial liner used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	
Abandonment procedure of pit: Removed fluids & backfilled	
The undersigned hereby certifies that he / she is <u>John Turner</u> for <u>Murfin Drilling</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
 _____ Signature of Applicant or Agent	
	Subscribed and sworn to me on this <u>9th</u> day of <u>July</u> , 2009  _____ Notary Public
My Commission Expires: <u>9-11-2010</u>	