

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Grady Bolding Corporation</b>		License Number: <b>7383</b>
Operator Address: <b>114 N. Main, P.O. Box 486 Ellinwood, Kansas 67526</b>		
Contact Person: <b>Grady Bolding</b>		Phone Number: ( <b>620</b> ) <b>564 - 2240</b>
Lease Name & Well No.: <b>Peterman #1</b>		Pit Location (QQQQ): _____ <u>NW</u> - <u>NW</u> - <u>NW</u> Sec. <u>17</u> Twp. <u>17S</u> R. <u>10</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>330</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Ellsworth</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> <b>plugging</b> <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Drilling mud and cement</b>
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>8000</u> <sup>1140</sup> feet    Depth of water well <u>80</u> <sup>160</sup> feet		Depth to shallowest fresh water <u>40</u> <sup>51</sup> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> <b>KDWR</b>
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Allow pit to dry and fill with subsoil first with topsoil on top</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7/13/09</u> Date		<u>Grady Bolding</u> Signature of Applicant or Agent

**KCC OFFICE USE ONLY**

Date Received: 7/14/09 Permit Number: 15-053-20846-0000 Permit Date: 7/15/09 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202