

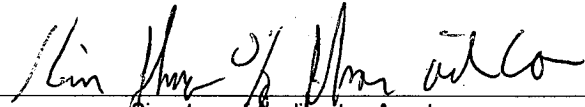
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

JUL 15 2009

Form CDP-1
April 2004
Form must be Typed

RECEIVED

Submit in Duplicate

Operator Name: JOHNSON OIL		License Number: 3077
Operator Address: 258 east highway 36 PHILLIPSBURG KANSAS 67661		
Contact Person: KEVIN JOHNSON		Phone Number: 785 543 6171
Lease Name & Well No.: ELTISTE 1		Pit Location (QQQQ): c <input checked="" type="checkbox"/> ne se
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-147-00439	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 2 Twp. 3 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,980 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section PHILLIPS County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6ml plastic liner will be used after hole is dug making sure there are no sharp edges when liner is put down.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Keep eye on pump suction hose and well head fluid return to the pit just good common sense no holes no leaks.660
Distance to nearest water well within one-mile of pit <u>.660</u> feet Depth of water well <u>50</u> feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water and oil</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>suck up fluids send to reclaimer</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>JULY 10 2009</u> Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: 7/15/09 Permit Number: 15-147-00439-0000 Permit Date: 7/15/09 Lease Inspection: Yes No