

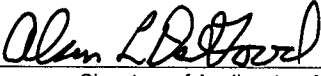
JUL 15 2009

Form CDP-1
April 2004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED Form must be Typed

Submit in Duplicate

| | | |
|---|---|---|
| Operator Name: American Energies Corporation | | License Number: 5399 ✓ |
| Operator Address: 155 North Market, Suite 710, Wichita, KS 67202 | | |
| Contact Person: Alan L. DeGood, President | | Phone Number: (316) 263 - 5785 |
| Lease Name & Well No.: Packard D # 1 | | Pit Location (QQQQ): NW - NW - NW - |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-007-22763 | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls) | Sec. 23 Twp. 31S R. 13W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4950 FNL Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 5175 EWL Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barber County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Natural clay or Bentonite |
| Pit dimensions (all but working pits): 6 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. Natural Clays in soil. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit 776 feet Depth of water well N/A 32 feet | | Depth to shallowest fresh water N/A 21 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud and cuttings Number of working pits to be utilized: 1 Abandonment procedure: Allow pits to dry and backfill. _____ Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| 7/14/09 Date | |  Signature of Applicant or Agent |

KCC OFFICE USE ONLY

RF24

Date Received: **7/15/09** Permit Number: **15-007-22763001** Permit Date: **7/16/09** Lease Inspection: Yes No



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

July 16, 2009

American Energies Corporation
155 N. Market Ste 710
Wichita, KS 67202

RE: Workover Pit Application
Packard D Lease Well No. 1
NW/4 Sec. 23-31S-13W
Barber County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the workover pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the workover pit within 24 hours of completion of workover operations.

NO completion fluids or non-exempt wastes shall be placed in the workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.