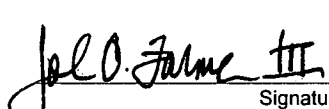


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>John O. Farmer, Inc.</b>		License Number: <b>5135</b> ✓
Operator Address: <b>P.O. Box 352, Russell, KS 67665</b>		
Contact Person: <b>Marge Schulte</b>		Phone Number: ( <b>785</b> ) <b>483 - 3145</b> , Ext. <b>214</b>
Lease Name & Well No.: <b>Ehrlich "A" #11</b>		Pit Location (QQQQ): <b>App. SW SW NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-009-23,118</b>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>7-15-09</b> Pit capacity: <b>app. 295</b> (bbls)	Sec. <b>18</b> Twp. <b>16S</b> R. <b>13</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2310</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>350</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Barton</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>10</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5-1/2</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Pit dug and a plastic liner inserted</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Mark fluid level and monitor to determine if liner is leaking</b>
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>saltwater</b> Number of working pits to be utilized: <b>one</b> Abandonment procedure: <b>allow solids to settle, dry out, remove liner, and backfill pit (haul fluids if necessary)</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
7-16-09 Date	 Signature of Applicant or Agent	KANSAS CORPORATION COMMISSION <b>JUL 17 2009</b> <b>RECEIVED</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>7/17/09</b> Permit Number: <b>15-009-23118-0000</b> Permit Date: <b>7/17/09</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		