


KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Allam Production Inc</b>		License Number: <b>33324</b>
Operator Address: <b>PO Box 2325</b>		<b>Hutchinson KS</b> <span style="float:right">67504-2325</span>
Contact Person: <b>WR Allam</b>		Phone Number: <b>620-663-7813</b>
Lease Name & Well No.: <b>Schrock #3</b>		Pit Location (QQQQ): <b>NW SE NE</b> Sec. <b>18</b> Twp. <b>24</b> R. <b>4</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,980</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>330</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Reno</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>20</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Liner purchased will be 1/8" thick and installed on bottom and sides of pit</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Pit will be drained of fluids daily</b> <div style="text-align: right;"><b>KANSAS CORPORATION COMMISSION</b> <b>JUL 28 2009</b> <b>RECEIVED</b></div>
Distance to nearest water well within one-mile of pit <b>2640</b> feet    Depth of water well <b>30</b> feet		Depth to shallowest fresh water <b>30 5</b> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>drain and fill in when dry</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>7/20/2009</b> Date		 Signature of Applicant or Agent

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <b>7/28/09</b>	Permit Number: <b>15-155-20678-0000</b>	Permit Date: <b>7/28/09</b>	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>-DIST</b>