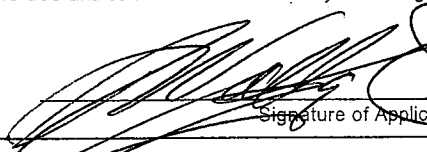


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: The Dane G. Hansen Trust		License Number: 5285
Operator Address: P. O. Box 187, Logan, KS 67646		
Contact Person: Richard L. Wallgren, Sr.		Phone Number: (785) 689 - 4816 Cell: 785 689 - 8400
Lease Name & Well No.: Gano #3		Pit Location (QQQQ): SE NE NE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 100 (bbls)	Sec. 6 Twp. 10S R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2970 ^{4290} Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3950 ^{2970} Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 12 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 7 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Double Lined		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual KANSAS CORPORATION COMMISSION JUL 28 2009 RECEIVED
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt Water/Cement Number of working pits to be utilized: 1 Abandonment procedure: Backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. July 27, 2009 Date		
 Signature of Applicant or Agent Richard L. Wallgren, Sr.		
KCC OFFICE USE ONLY		
Date Received: 7/28/09 Permit-Number: 15-065-01838-0000 Permit Date: 7/28/09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: D.G. Hanson License # 5285
Contact Person: Shoat Phone # 785 689 8405
Lease Name & Well #: Gano #3
Legal Location: N~~W~~NE NW 6-10-23W County: Graham
Purpose of pit: Work over Nature of Fluids: Brine & Crude
Size: 20x12'wX7' BBL Capacity: 100
Liner required? Yes Liner Specification: _____
Lease produces from what formations: KC
Date of Verbal Permit: 7-27-09 KCC Agent: MARU MILLS

Remind operator that the Pit Application still needs to filed as well as the pit closure form

KANSAS CORPORATION COMMISSION

AUG 05 2009

RECEIVED