KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ol N. Communication	\frac{1}{2}		License Number: 3134
Operator Name: GLM Company			License Number. 3134
Operator Address: P.O. Box 193 Ru	ıssell, Kansas (67665 	
Contact Person: Terry E. Morris			Phone Number: (785) 483-1307
Lease Name & Well No.: Ruggels #2			Pit Location (QQQQ):
Type of Pit: Pit is:			SW NE NE NE
Emergency Pit Burn Pit	Proposed Existing		Sec. 17 Twp. 10 R. 15 East West
Settling Pit Drilling Pit	If Existing, date constructed:		4,810 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		524 Feet from East / West Line of Section
(if WP Supply API No. or Year Drilled) 15-141-20223	80.	(bbls)	Osborne County
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration:mg/l	
The property of a serious and		<u>л</u>	(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	2 Length (fe	eet)10	Width (feet) N/A: Steel Pits
Depth from ground level to deepest point:7 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.
Plastic liner of industry standards installed at time pit was dug. Salt water was immediately added to hold pit liner in place.		Inspected	daily by pumper and pulling unit crew. Pit ed as soon as workover is completed.
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water	
Unknown feet Depth of water well 50 feet		measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement, brine, etc.	
Producing Formation:		1	rking pits to be utilized:
Barrels of fluid produced daily:		1	procedure: Pit will be closed upon completion with
Does the slope from the tank battery allow all spilled fluids to			topsoil on surface & location restored
flow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date.
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION COMMISS
		طد	JUL 2 8 2009
07/27/09 Date		Teny &	ignature of Applicant or Agent RECEIVED
Date	· · · · · · · · · · · · · · · · · · ·		inglitution of Applicant of Agent
Date Received: 7/28 @ Permit Num	KCC (OFFICE USE O	NLY Steel Pit RFAC RFAS CO

KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: G-LM	License #			
Contact Person: Terry Morres	Phone # 785-483 130 7			
Lease Name & Well #: Ruggels #	52			
Lease Name & Well #: Ruggels # SwNENF Legal Location: 17-10-15W	County: Osbern-e-			
Purpose of pit: Work ou-er	Nature of Fluids: Brive			
Size: 12'X 10'X7'	BBL Capacity: 100 RB1.			
Liner required? VES	Liner Specification:			
Lease produces from what formations:	ler Hill			
Date of Verbal Permit: 7-27-09	KCC Agent: MARU Mills.			

Remind operator that the Pit Application sti	ll needs to filed as well as the pit closure form			
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KANSAS CORPORATION COMMISSION

AUG 0 5 2009 RECEIVED