KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Corrected

Submit in Duplicate

Operator Name: Four Star Oil and Gas Company	License Number: 32730
Operator Address: P. O. Box 36366	
Contact Person: Alexis Smith	Phone Number: 281-561-3732
Lease Name & Well No.: Mattie Vansant #2	Pit Location (QQQQ): SE - SE - SW - NE
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: Pit capacity: 60 (bbls)
	Sec. 4 Twp. 34 R. 40 ☐ East ☒ West
	2,490 Feet from ☒ North / ☐ South Line of Section
	1,320 Feet from ☒ East / ☐ West Line of Section
	Morton County
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No	Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No
	How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: 4793 feet Depth of water well 300 feet	Depth to shallowest fresh water 140 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No	**Drilling, Workover and Haul-Off Pits ONLY:** Type of material utilized in drilling/workover: freshwater/ cement Number of working pits to be utilized: 1 Abandonment procedure: empty and backfill Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

08/06/2009
Date

Signature of Applicant or Agent

KCC OFFICE USE ONLY Steel Pit ☐ RFAC ☐ RFAS ☐

Date Received: _____ Permit Number: 15-129-20435-0000 Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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April 2004
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APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Chevron | License Number: 33042

Operator Address: 1109 Skelly Drive Guymon,OK 73942

Contact Person: Mike Kreiger | Phone Number: 903-539-4578

Lease Name & Well No.: Mattie Vansant #2 | Pit Location (QQQQ): ne - - - -

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:
Pit capacity: 60 (bbls)

Sec. 4 Twp. 34 R. 40 ☐ East ☒ West
2,490 Feet from ☒ North / ☐ South Line of Section
1,320 Feet from ☒ East / ☐ West Line of Section
Morton County

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

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Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit: 4793 feet Depth of water well 300 feet

Depth to shallowest fresh water 140 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: freshwater/ cement

Number of working pits to be utilized: 1

Abandonment procedure: empty and backfill

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

7/30/2009
Date

Mike Kreiger
Signature of Applicant or Agent

KCC OFFICE USE ONLY Steel Pit ☐ RFAC ☐ RFAS ☐

Date Received: 8/3/09 Permit Number: 15-129-20435 Permit Date: 8/3/09 Lease Inspection: ☐ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 7-30-09 TIME: 2:50 pm

OPERATOR: CHEVRON CONTACT PERSON: MIKE KREIGER

LEASE NAME: MATTIE VANSANT 2

__ __ NE SEC. 4 TWP. 34 RANGE 40 W COUNTY: MORTON

CONSTRUCTION:

SIZE: WIDTH 6 LENGTH 10 DEPTH 5

ESTIMATED CAPACITY ≈60 BBLS

EST. DEPTH TO GROUNDWATER (if known): _____

TYPE OF FLUID:

___ Saltwater ___ Workover Fluids

X Cement ___ Drilling Mud/Cuttings

X FRESH WATER

DOES OPERATOR PLAN TO LINE PIT: ___ YES X NO

ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days

ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: ___ YES ? NO

K.C.C. INFORMATION: IS PIT IN SGA? ___ YES X NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

X 1. Authorization granted with no liner.

___ 2. Authorization granted, if pit is lined.

___ 3. Authorization granted, no liner necessary, but free fluids must be removed within ___ hours of completion of workover/plugging operations.

___ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

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RESULTS OF INSPECTION:

_____ Agent Date 7-30-09

cc: JOHELLE RAINS