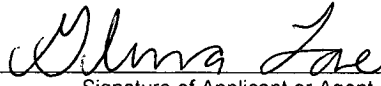


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Trans Pacific Oil Corporation</b>		License Number: <b>9408</b> ✓
Operator Address: <b>100 S. Main, Suite 200, Wichita, KS 67202</b>		
Contact Person: <b>Glenna Lowe</b>		Phone Number: <b>316-262-3596</b>
Lease Name & Well No.: <b>Frisbie "M" #F1</b>		Pit Location (QQQQ): <b>NW - NW - NW -</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small> <b>15-051-00411</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Sec. <b>17</b> Twp. <b>11</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>330</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Ellis</b> County
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mill plastic lining pit dimensions and held in place with dirt.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily surveillance</b> <div style="text-align: right;"><b>KANSAS CORPORATION COMMISSION</b> <b>AUG 07 2009</b> <b>RECEIVED</b></div>
Distance to nearest water well within one-mile of pit <b>1601</b> feet    Depth of water well <b>37</b> feet		Depth to shallowest fresh water <b>21</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Salt water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove all fluids and backfill with dirt.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <b>8-7-09</b>		Signature of Applicant or Agent: 

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <b>8/7/09</b>	Permit Number: <b>15-051-00411<sup>0001</sup></b>	Permit Date: <b>8/11/09</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	