

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Oil Company of America, Inc		License Number: 30762	
Operator Address: 1200 Main St, Suite #101		Hays KS 67601	
Contact Person: Darrel Herl		Phone Number: 785-625-3800	
Lease Name & Well No.: T S Leiker #2 12'		Pit Location (QQQQ): SW - NW - NW Sec. 13 Twp. 15 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,950 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-051-03193		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Plastic Liner			
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic 6 mil liner. Lay liner in pit and secure sides and ends above pit.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Repair well, remove fluids immediately and back-fill. AUG 12 2009 RECEIVED	
Distance to nearest water well within one-mile of pit 1670 feet Depth of water well 30 feet		Depth to shallowest fresh water 20 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water & cement. Number of working pits to be utilized: 1 Abandonment procedure: Remove fluids and back-fill. _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
8/10/09 Date		Rage D. Mases Agent Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 8/12/09	Permit Number: 15-051-03193-0000	Permit Date: 8/12/09	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
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I hereby certify that the above statements are true and correct to the best of my knowledge and belief. August 18, 2009 Date		RECEIVED AUG 24 2009 KCC WICHITA _____ Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Number: _____		Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	