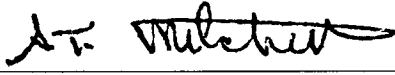


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Hartman Oil Co., Inc.</b>		License Number: <b>30535</b>
Operator Address: <b>10500 E Berkeley Square Parkway, Suite 100</b>		
Contact Person: <b>Stan Mitchell</b>		Phone Number: ( <b>620</b> ) <b>277 - 2511</b>
Lease Name & Well No.: <b>Kuska #1</b>		Pit Location (QQQQ): <b>N/2 - SE - SE - SE</b> Sec. <b>14</b> Twp. <b>10S</b> R. <b>33</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>515'</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330' 300</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Thomas</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>8/28/09</b> Pit capacity: <b>100</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>6 mil plastic liner</b>
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>6</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil plastic liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>monitor water level</b> <div style="text-align: right;">RECEIVED AUG 31 2009 KCC WICHITA</div>
Distance to nearest water well within one-mile of pit <b>1250</b> feet    Depth of water well <b>300</b> feet		Depth to shallowest fresh water <b>300 145</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>LEASE WATER</b> Number of working pits to be utilized: <b>one</b> Abandonment procedure: <b>drain water and re-fill with native soil</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>8/28/09</b> Date	 Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>8/31/09</b>	Permit Number: <b>15-193-20233-0000</b>	Permit Date: <b>8/31/09</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202