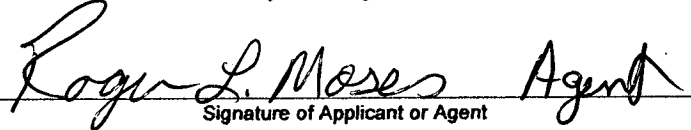


SEP 01 2009

Submit in Duplicate

RECEIVED

Operator Name: Michael D. Weilert Oil Company		License Number: 5798	
Operator Address: 866 230th Avenue		Hays KS 67601	
Contact Person: Michael D. Weilert		Phone Number: 785-650-5450	
Lease Name & Well No.: Rohr 2		Pit Location (QQQQ): _____ SW _____ NW _____ NW Sec. <u>32</u> Twp. <u>14</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4,225</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>5,237</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic .6 mil liner. Lay liner into pit, secure the sides and ends above pit.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. repair well, remove fluids immediately and back-fill pit.	
Distance to nearest water well within one-mile of pit <u>2870</u> feet Depth of water well <u>30</u> feet		Depth to shallowest fresh water <u>15</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling mud/water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove fluids, allow to air dry and back-fill.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
August 31, 2009 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>8/1/09</u>	Permit Number: <u>15-051-21559-0000</u>	Permit Date: <u>9/1/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	