

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Trans Pacific Oil Corporation		License Number: 9408
Operator Address: 100 S. Main, Suite 200, Wichita, KS 67202		
Contact Person: Glenna Lowe		Phone Number: 316-262-3596
Lease Name & Well No.: Finch #2		Pit Location (QQQQ): SE/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-051-22801		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mill plastic lining pit dimensions and held in place with dirt.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily surveillance
Distance to nearest water well within one-mile of pit <u>2930</u> feet Depth of water well <u>20</u> feet		Depth to shallowest fresh water <u>10</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Salt water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove all fluids and backfill with dirt.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>8-31-09</u> Date		<u>Glenna E. Lowe</u> Signature of Applicant or Agent
AUG 31 2009 RECEIVED		
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>8/31/09</u> Permit Number: <u>15-051-22801-0000</u> Permit Date: <u>9/1/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		