KCC OIL/GAS REGULATORY OFFICES

Date: <u>03/05/10</u>	District: <u>01</u>			Case #:					
	New Situ		Г	Lease Inspe	ction				
	Response	to Request i		Complaint					
	Follow-U	p		Field Repor	t				
Operator License No: <u>5144</u>	API Well Number: <u>15-135-25,031-00-00</u>								
Op Name: Mull Drilling Company, Inc.	Spot: <u>NW-N</u>	E-SW	_Sec <u>32</u>	Twp <u>16</u>	S Rng 23 E / V				
Address 1: 1700 N Waterfront Pkwy	2310			Feet from [N / S Line of Section				
Address 2: Bldg. 12000	_1650			Feet from	E / W Line of Sectio				
City: Wichita	GPS: Lat: <u>38</u> .	.61653	Long: <u>99.8</u>	39484	Date: <u>3/5/10</u>				
State: <u>Kansas</u> Zip Code: <u>67206</u> <u>-6637</u>	Lease Name: <u>f</u>	Blocksome A	Α	V	Vell #: <u>1-32</u>				
Operator Phone #: (316) 264-6365	County: <u>Nes</u>	s							
Reason for Investigation:									
Witness Alt.II									
Problem:				-					
None, cement circulated to surface									
Persons Contacted:		<u>-</u>							
			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
Findings:									
8-5/8" @ 254' W/165sxs cement TD @ 4599' 5-1/2" @ 4585' W/100sxs cement		,							
Port Collar @ 1829' cement with 175sxs-smo	3-1/4# flo seal	-2%cc-15s	xs went t	o pit					
·									
		•			•				
Action/Recommendations: Follow	w Up Required ✓		্র	D.4	·				
·	w Op Kequireu [¥	Yes No	<u> </u>	Date:					
Alt.II requirements have been met.			k	REC	EIVED				
RECEIVED _			n	andra Curpur/	ATION COMMISSION				
MAR 1 5 2010				MAR 1	7 2010				
KCC DODGE CITY				CONSERVAT	TION DIVISION				
Verification Sources:				VVIGE	Photos Taken:				
RBDMS KGS	ΓA Program								
	Courthouse	By: Mich	ael Maier						
Other:									
Paris I Co. Pire i A Off					30				

Retain 1 Copy District Office Send 1 Copy to Conservation Division

Form: <u>02/22/2008</u>

Date: <u>03/05/10</u>		_	District:	01	_	:	Lice	ense #: <u>514</u>	4		
Op Name: <u>5144</u>			Spot: <u>NW-NE-SW</u>			Sec <u>32</u>	Sec <u>32</u> Twp <u>16</u> S Rng <u>23</u> E 🗸 W				
County: <u>Ness</u>			Lease Na	Lease Name: Blocksome A				_ Well #: _1	-32		
I.D. Sign Yes	No		P	Gas V	enting _	Yes N	No			§2)	
Tank Battery Condi		le Overflow	ing S	Pir Fluid		ft; A	Approx. Siz	e:	_ft. x	ft.	
Pits, Injection Site Fluid Depth:	ft; Approx. S	ize:ft.	. xft.	$\boldsymbol{\mu}$	ltwater Pi ks Visible	pelines : Y	N 7	Tested for Le	eaks: N	E E	
Oil Spill Evidence				FI	owing Hol	es					
Abandoned Well	Potential Pollu	ution Problem	Yes No	Т	A Wells						
Lease Cleanliness Very Good Sa	ntisfactory	Poor Very	್ರ / Bad	M	onitoring)	Records			•		
SWD/ER Injection Well	Yes	No	Ness 🖻	Gaug	e Connect	ions Ye	s No		•	¥7)	
Permit #: Pr	essure – Actu	al: psi; Aut	horized: psi			1		; C/SI			
Permit #: Pr	essure – Actu	al: psi; Aut	horized: psi	Tubir	ng:	; T/C A	nnulus:	; C/SI	Annulus:		
Permit #:Pr			thorized: psi			1	-	; C/SI			
Permit #: Pr	essure – Actu	al: psi; Aut	thorized: psi	Tubir	ıg:	; T/C A	nnulus:	; C/SI	Annulus:		
API Number	Footages	Spot Location	GPS		Well#		- Annu Pri	Well Status			
<u>15-135-25,031-00-00</u>	2310FSL 15650FWL	NW-NE-SW	38.61653-99.89	9484	1-32	New well	, Alt.II co	mpleted			
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							- k	1			
	,										
16	<u>. </u>							•			