

KCC OIL/GAS REGULATORY OFFICES

Date: 03/18/10

District: 1

Case #: _____

- New Situation
 Response to Request
 Follow-Up

- Lease Inspection
 Complaint
 Field Report

Operator License No: 5144

API Well Number: 15-135-25039-00-00

Op Name: Mull Drilling Company, Inc.

Spot: SW-NW-SE-SE Sec 18 Twp 16 S Rng 22 E / W

Address 1: 1700 N. Waterfront Pkwy.

937 Feet from N / S Line of Section

Address 2: Bldg. 1200

1274 Feet from E / W Line of Section

City: Wichita

GPS: Lat: 38.65702 Long: 99.79391 Date: 3/18/10

State: KS Zip Code: 67206 -6637

Lease Name: Squier Well #: 1-18

Operator Phone #: _____

County: Ness

Reason for Investigation:

Operator requested a state witness to the Alternate II cementing job.

Problem:

Alternate II cementing requirements have not been met.

Persons Contacted:

Findings:

8 5/8" set @ 219' with 150 sx cmt. 5 1/2" set @ 4561' with 150 sx cmt on primary cementing job. Company opened port collar @ 1791'. Swift Services, Inc. pumped 180 sx SMD cement, circulating 20 sx to the pit. Closed port collar.

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KANSAS CORPORATION COMMISSION

MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS

Action/Recommendations:

Follow Up Required Yes No

Date: _____

None. Alternate II cementing requirements have been met.

RECEIVED

MAR 23 2010

Verification Sources:

KCC DODGE CITY

Photos Taken: 0

- | | | |
|---|--|-------------------------------------|
| <input checked="" type="checkbox"/> RBDMS | <input type="checkbox"/> KGS | <input type="checkbox"/> TA Program |
| <input type="checkbox"/> T-I Database | <input checked="" type="checkbox"/> District Files | <input type="checkbox"/> Courthouse |
| <input type="checkbox"/> Other: _____ | | |

By: Eric MacLaren
Eric MacLaren

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____

Date: 03/18/10

District: 1

License #: 5144

Op Name: 5144

Spot: SW-NW-SE-SE Sec 18 Twp 16 S Rng 22 E W

County: Ness

Lease Name: Squier

Well #: 1-18

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No Ness

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status