

For KCC Use:		
Effective Date: _	03/04/2009	
District #4		
SCA2 DVo	, [<u>V</u>] _{No}	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1026540

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

	ITENT TO DRILL	Form must be Signed All blanks must be Filled
00/00/0000	e (5) days prior to commencing well	
Expected Spud Date: 03/06/2009 month day year	Spot Description:	
•	SE - SW - NE - SW Sec. 16 Twp. 12	
OPERATOR: License# 34162	1,382 feet from	N / X S Line of Section
Name: New Gulf Operating LLC		☐ E / X W Line of Section
Address 1: 6100 S. YALE, STE 2010	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat	on reverse side)
City: TULSA State: OK Zip: 74136 +	County: Logan	
Contact Person: Danny Phone: 918-728-3020	Lease Name: Scheetz	Well #: 1
none.	Field Name: Wildcat	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	Yes XNo
lame: Advise on ACO-1 - Must be licensed by KCC	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): $\underline{1}$	
☑Oil ☐ Enh Rec ☐ Infield ☑ Mud Rotary	Ground Surface Elevation: _3001 Estimated Estimate	dfeet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
Disposal XWildcat Cable	Public water supply well within one mile:	Yes X No
Seismic; # of Holes Other	Depth to bottom of fresh water: 150	
Other:	Depth to bottom of usable water: 1700	
	Surface Pipe by Alternate: I I III	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250	
Operator:	Length of Conductor Pipe (if any):	
Well Name;	Projected Total Depth: 4800	.,
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Trucked in	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DV	– – –
CC DN #:	Will Cores be taken?	☐ Yes 🔀 No
	If Yes, proposed zone:	
	***	RECEIVED
	IDAVIT	·
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.	JAN 2 7 2010
is agreed that the following minimum requirements will be met:		3711 Z 1 Z010
Notify the appropriate district office <i>prior</i> to spudding of well;		VOC MICHIT
2. A copy of the approved notice of intent to drill shall be posted on each		
2. The minimum empty of audient mine as a specified below that the specified	arilling rig;	KCC WICHIT
3. The minimum amount of surface pipe as specified below shall be set b	y circulating cement to the top; in all cases surface p	NUC VVICHIII ipe shall be set
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202