For KCC Use:	2-24-2009
Effective Date:	2-27-2001
District #	4
SGA? XYes	₩ No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

	Fabruary.			(5) days prior to commencing well	
Expected Spud Date:	February month	23 day	2009 year	Spot Description: Lat236943 Long1	1033250
	_	uay	year	<u>SW</u> _ <u>SE</u> _ <u>SW</u> Sec. 1	1 Twp. 13 S. R. 37 ☐ E XW
OPERATOR: License#	34162			(0/0/0/0) 417	feet from N / X S Line of Section
Name: New Gulf Operation	g, LLC			1,976	leet from E / W Line of Section
Address 1: 6100 S. Yale A				Is SECTION: Regular Inregu	ılar?
Address 2: Suite 2010	V			- 1797201	
City: Tulsa	Slate: OK	Zip: 74	136 +		e Section Plat on reverse side)
Contact Person: Wink Ko	pczynski			County: Logan	4
Phone: 918-728-3020				Lease Name: Anila	Well #: 1
	34190			Field Name: Wildcat	
CONTRACTOR: Licenses	ndres II C			Is this a Prorated / Spaced Field?	☐Yes ☒No
Name: Vision Oil & Gas Sei	TOTOGO LEO			Target Formation(s): Lansing Kenses Cl	
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary line (i	n footage):
XIOII TEnti	Rec Infield	X	Mud Rotary	Ground Surface Elevation: 3138	feet MSL
Gas Stor			Air Rotary	Water well within one-quarter mile:	∑ Yes  No
Dispo	·		Cable	Public water supply well within one mij	
Seismic :#	لتسنا	<u> </u>	1000	Depth to bottom of fresh water: 150	
Other:				Depth to bottom of usable water: 13	50
				Surface Pipe by Alternate:	11 <i>L</i>
If OWWO: old well	l information as follov	vs:		Length of Surface Pipe Planned to be	set: 250
Operator: N/A				Length of Conductor Pipe (if any): n/a	
Well Name: N/A				Projected Total Denth: 4800	
Original Completion D	ate. N/A	riginal Total	Denth: N/A	Formation at Total Depth: Lansing Kar	nsas City 3800: Mississippi 4600
Original Completion Di	a.e U	riginar iviai	У	Water Source for Drilling Operations:	
Directional, Deviated or Ho	orizontal wellbore?		Yes X No	Well Farm Pond Other	<b>.</b> .
If Yes, true vertical depth:				DWR Permit #: TBD	
Bottom Hole Location: n/a				(Note: Apply for	Permit with DWR X
KCC DKT #: n/a				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
				ii ies, proposed zone.	
			ΛCI		RECEIVEL
The undersigned berefu	affirms that the drill	ina comple		DAVIT	RECEIVEL KANSASCORPORATION COMMISS
			tion and eventual plu		RECENCEL CANSAS CORPORATION COMMISS 55 et. seq.
It is agreed that the follow	ving minimum requir	rements wil	etion and eventual plu I be met:	DAVIT	RECEIVEL KANSASCORPORATION COMMISS
It is agreed that the follow  1. Notify the appropria	ving minimum requir ate district office <i>pri</i>	rements wil <i>ior</i> to spudd	etion and eventual plu I be met: ding of well;	IDAVIT Iging of this well will comply with K.S.A. !	RECEIVEL KANSASCORPORATION COMMISS 55 et. seq. FEB 1 9 2009
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