

For KCC Use:	
Effective Date:	02/08/2009
District #3	
DISITION #	173

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1025944

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

District # 3 SGA? Yes No NOTICE OF IN	TENT TO DRILL Form must be Typed Form must be Typed All blanks must be Filled
	(5) days prior to commencing well
Expected Spud Date: 2/9/2009	Spot Description:
month day year	NE _ NE _ NE _ Sec. 25 Twp. 24 S. R. 25 XE W
5786	(alcorato) 330 feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Address 1: PO BOX K	is SECTION: Regular X Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: MOUND CITY State: KS Zip: 66056 + 0299	County: Bourbon
Contact Person: Doug McGown Phone: 913-795-2258	Lease Name: Shaw Well #: 3-25-1 Inj.
	Field Name: Hammond East
CONTRACTOR: License#5786	Is this a Prorated / Spaced Field?
Name: McGown Drilling, Inc.	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 869 Estimated feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 50 Depth to bottom of usable water: 100
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
-	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth: 260
Well Name:Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: RECEIVED	(Note: Apply for Permit with DWR)
KCC DK1 #:	Will Cores be taken?
MAR 0.5 2010	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging ; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.
must be completed within 30 days of the spud date or the well shall be	13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	Remember to:
For KCC Use ONLY	Remember to:
API # 15 - 15-011-23504-00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
AFI# 13"	- File Completion Form ACO-1 within 120 days of spud date;
1 0	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe requiredfeet	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT 1 XIII	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days).
Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT. 1 11 Approved by: NAOMI HOLLON 02/03/2009	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
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