

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 12/8/84
.....
month day year

API Number 15- 103-20,316-00-00

OPERATOR: License # 6871
Name Fairway Petroleum, Inc.
Address 12603 Southwest Freeway Suite 320
City/State/Zip Stafford, TX 77477
Contact Person Jeanne Flanagan
Phone (713) 240-1555

SE of NE 16 Sec 8 S, Rge 21
(location)

East
 West

3565 Ft North from Southeast Corner of Section
925 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5101
Name K W Drilling
City/State Topeka, KS

Nearest lease or unit boundary line 925 feet.
County Leavenworth
Lease Name Grace Banks Well# 2

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 1800 feet
Projected Formation at TD Burlington Keokuk
Expected Producing Formations McLouth and BK¹

Depth to Bottom of fresh water 28 feet
Lowest usable water formation Kansas City Group
Depth to Bottom of usable water 300 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 40 feet
Conductor pipe if any required n/a feet
Ground surface elevation 1120 feet MSL
This Authorization Expires 6-4-85
Approved By 12-4-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

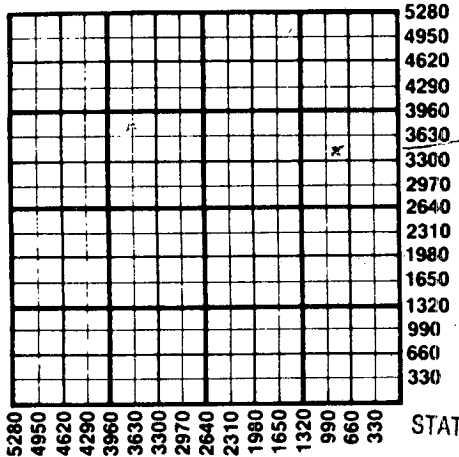
Date 11/30/84 Signature of Operator or Agent

Jeanne Flanagan Vice President
MHC/KOHE 12/14/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

DEC 04 1984
 12-04-84
 CONSERVATION DIVISION
 Wichita, Kansas