

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGIN

Form ACO-1
October 2008
Form Must Be Typed

4/6/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33513

Name: FIVE STAR ENERGY, INC.

Address 1: 215 E. 14TH

Address 2: _____

City: HARPER State: KS Zip: 67058 **KCC**

Contact Person: HOWARD SHORT

Phone: (620) 896-2710

APR 06 2010

CONTRACTOR: License # 30891

CONFIDENTIAL

Name: LEIKER WELL SERVICE LLC

Wellsite Geologist: JEFF BURK

Purchaser: OIL (PLAINS) GAS (DCP)

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

12/20/09 1/19/10 3/22/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21538-0000

Spot Description: 41' S, AND 22' E. OF

SE NW NESE Sec. 34 Twp. 34 S. R. 20 East West

3176 Feet from North / South Line of Section

803 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: COMANCHE

Lease Name: KUHNS Well #: 5-34

Field Name: BOX RANCH

Producing Formation: VIOLA

Elevation: Ground: 1715 Kelly Bushing: 1724

Total Depth: 6309 Plug Back Total Depth: 6305

Amount of Surface Pipe Set and Cemented at: 682 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 5388' Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6500 ppm Fluid volume: 560 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: OIL PRODUCERS INC.

Lease Name: RICH C-9 License No.: 8061

Quarter SE Sec. 22 Twp. 32 S. R. 19 East West

County: COMANCHE Docket No.: 28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

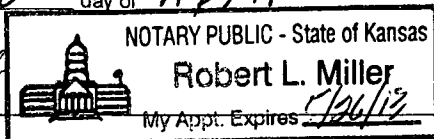
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short

Title: pres Date: 4-5-10

Subscribed and sworn to before me this 5th day of April

Notary Public: Robert L. Miller



Date Commission Expires: 5/26/12

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 06 2010