

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8507
Name: Paxco, Inc.
Address 1: 8920 Peppertree Circle
Address 2: _____
City: Wichita State: Ks. Zip: 67226
Contact Person: Jay C. Clark
Phone: (316) 634-1714
CONTRACTOR: License # _____
Name: Duke Drilling
Wellsite Geologist: Herb Deines
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7-20-09 7-26-09 8-26-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date _____ Recompletion Date _____
per oper. - KCC - DLG

API No. 15 - 051-25871-0000
Spot Description: SW SW NW
SW-SW NW Sec. 10 Twp. 14S R. 17 East West
2172 Feet from North / South Line of Section
447 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Sander Well #: 12
Field Name: Touton
Producing Formation: Arbuckle
Elevation: Ground: 2012 Kelly Bushing: 2020
Total Depth: 3982 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 654 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1916 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Blackhawk, Inc.
Lease Name: _____ License No.: 32504
Quarter _____ Sec. 30 Twp. 14S R. 18 East West
County: Ellis Docket No.: 26232

AKZ-DLG 4/10/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jay C. Clark
Title: CEO Paxco, Inc. Date: 8-20-09
Subscribed and sworn to before me this 20th day of August,
20 09.
Notary Public: [Signature]
Date Commission Expires: _____

MICHAEL R. KEYSER
Notary Public - State of Kansas
My Appt. Expires Oct. 15, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received (loop-wire)
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Paxco, Inc. Lease Name: Sander Well #: 12
 Sec. 10 Twp. 14 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Cement bond log total depth micro dual induction density neutron</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	15 lb.				

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>2 7/8 seal tite</u> Set At: <u>3654</u> Packer At: <u>3654</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3474

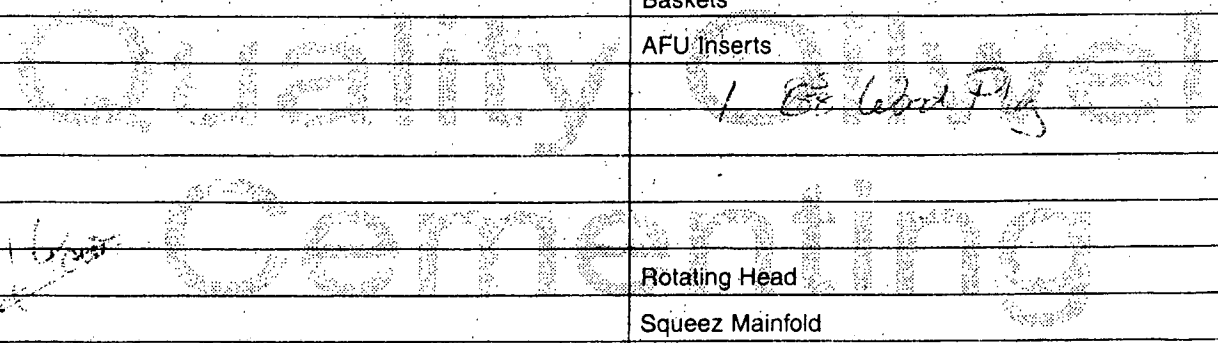
Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-20-77	10	14	17	Ellis	Kansas		5:00 PM
Lease	Well No.		Location				
	R		Village 310 311				
Contractor				Owner			
Ding Drilling Rigs				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
12 1/4		654		To Force In			
Csg.		Depth		Street			
8 5/8 23#		654					
Tbg. Size		Depth		City			
				State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth					
Cement Left in Csg.		Shoe Joint		CEMENT			
13				Amount Ordered			
Press Max.		Minimum		300 Ccm 3% CC 2 1/2 Gel			
Meas Line		Displace		Common			
		40 3/8 861					
Perf.				Poz. Mix			
				Gel.			
EQUIPMENT							
Pumptrk	No.	Cementer		Calcium			
1		Helper					
Bulktrk	No.	Driver		Mills			
1		Driver					
Bulktrk	No.	Driver		Salt			
		Driver					
JOB SERVICES & REMARKS				Flowseal			
Pumptrk Charge				Handling			
Mileage				Mileage			
Footage				Pump Truck Charge			
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				1 Be Label Plug			
				Rotating Head			
				Squeez Mainfold			
				Tax			
				Discount			
				Total Charge			
Signature							

Remarks: *Cement did Circulate*

Cement did Circulate

7/20/77

Richard Stogers



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3000

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-26-09	10	14	17	Ellis	Kansas		6:30 AM
Lease	Well No. 12		Location				
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg. 5 1/2 15 1/2 #		Depth 3689		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool DV Tool #59		Depth 1916		CEMENT			
Cement Left in Csg. 35'		Shoe Joint 35'		Amount Ordered 70 Q.M.C. #16 Flo			
Press Max.		Minimum		Common 100 P.P.C. #16 S&H			
Meas Line		Displace 8.7 Bbl		Poz. Mix			
Perf.				Gel.			
EQUIPMENT				Calcium			
Pumptrk	No.	Cementer		Mills			
		Helper		Salt			
Bulktrk	No.	Driver		Flowseal			
		Driver		500 Gal Mud Flush			
Bulktrk	No.	Driver		10 Bbl KCL			
		Driver		Handling			
JOB SERVICES & REMARKS				Mileage			
Pumptrk Charge				Pump Truck Charge			
Mileage				FLOAT EQUIPMENT			
Footage				Guide Shoe 1			
Total				Centralizer 8			
Remarks: Pump 500 Gal Mud Flush				Baskets 5			
10 Bbl KCL				AFU Inserts			
10 Bbl KCL				1 - 2 Strips Tool			
10 Bbl KCL				Rotating Head			
10 Bbl KCL				Squeez Mainfold			
10 Bbl KCL				Tax			
10 Bbl KCL				Discount			
10 Bbl KCL				Total Charge			
Signature							

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 10000

Date	Sec.	Twp.	Range	County	State	On Location	Finish
Feb 04	10	14	17	Ellis	Kansas		8:00 AM
Lease	Well No.		Location				
Sander	13		Victoria 3 1/2 1/2 E 1/4				
Contractor				Owner			
Duke Drilling Rig 8				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish			
DV Top				cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
7 7/8				Pump Truck			
Csg.		Depth		Street			
5 1/2 15 1/2							
Tbg. Size		Depth		City			
				State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth					
DV		1916					
Cement Left in Csg.		Shoe Joint		CEMENT			
Press Max.		Minimum		Amount Ordered			
				250 Q MDC SX			
Meas Line		Displace		Common			
Perf.				Poz. Mix			
EQUIPMENT				Gel.			
Pumptrk		No. Cementer		Calcium			
1		1					
		Helper		Mills			
Bulktrk		No. Driver		Salt			
0		1					
		Driver		Flowseal			
Bulktrk		No. Driver					
0		1					
		Driver					
JOB SERVICES & REMARKS							
Pumptrk Charge				Handling			
Mileage				Mileage			
Footage				Pump Truck Charge			
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Rotating Head			
				Squeez Mainfold			
				Tax			
				Discount			
				Total Charge			
Remarks:							
30 sx Rat Hole							
20 sx Mouse Hole							
Land plug @ 1700 psi & Close							
Divi head							
Cement did Circulate							
Float Held							
Signature							

Paxco, Inc.
 Sanders #12 SWD
 Ellis Co. Ks.

7-24-09 Tallied and worked pipe.

7-26-09

Ran 109 jts of 5 1/2 15.5# R-2 And 3 ST@C used pipe.
 Installed Centerlizers at 3651 3510 3417 3319 1982
 1949 1224 591 Baskets at 3315 1980 1945 1220
 585. DV tool at 1916' Packer Shoe at 3686.

With pipe at 3686 Cir well bore for 1 hr. Dropped ball and
 opened Packer Shoe w/ 700# Pumped 500 gal mud flush
 and 9 bbls KCL water. Cemented w/ 70 sxs QMD
followed w/ 100 sxs Pro - C w/ 10% salt. God cir at all
times. Plug down at 6:30 m

Dropped dart and opened DV tool w/ 900# Cir for 11 hr.
Plugged rat hole w/ 30 sxs and mouse hole w/ 20 sxs
Cemented top stage w/ 200 sxs QMD good cir at all times.

Plug down at 8:45 AM Closed DV w/ 1200# Cement did
 cir OK. Set slips in cellar, backed out landing jt. R.R.

<u>5 1/2 Packer Shoe</u>	3.00	<u>3686</u> set
5 1/2 15.5 casing	31.95	
Total shoe jt	34.95	3651
5 1/2 15.5 <u>ST@C</u> used 54 jts	1734.82	
<u>5 1/2 DV tool</u>	2.56	<u>1916</u> set
5 1/2 15.5 <u>ST@C</u> used 54 jts	1904.73	
Landing jt	12.00	
Total pipe	<u>3689.06</u>	Total 5 1/2 set
RTD	3982	
LTD	3981	
<u>Pipe set 296' off bottom at</u>	<u>3686</u>	

Jay - this is were Packer shoe, DV tool, & Pipe Set