



Form ACO-1 October 2008 Form Must Be Typed

WICHITA, KS

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309	API No. 15 - 081-10165-00000
Name: Presco Western, LLC	Spot Description:
Address 1: 5665 Flatiron Parkway	NW_NE_Sec. 30 Twp. 30 S. R. 33 East West
Address 2:	4620 Feet from North / South Line of Section
City: Boulder State: CO Zip: 80301 +	
Contact Person: Susan Sears	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 444-8881	□NE □NW ☑SE □SW
CONTRACTOR: License #	County: Haskell
Name:	Lease Name: SWLVLU Well #: _23
Wellsite Geologist:	Field Name: Lemon Victory
Purchaser:	Producing Formation: Lansing
Designate Type of Completion:	Elevation: Ground: 2968' Kelly Bushing: 2979'
New Well Re-Entry Workover	Total Depth: 4850' Plug Back Total Depth: 4158'
Oil SIOW	Amount of Surface Pipe Set and Cemented at: 741' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Ory Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)  If Workover/Re-entry: Old Well Info as follows:	feet depth to:sx cmt, j
Operator: Pan American Petroleum Corp	teet depth to: w/ wo -Dig - 4(13/10
Well Name: Emil Schnellbacher 'A' 4	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: 1/22/1963 Original Total Depth: 4850	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
7/16/2007 9-4-07	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if recompletion.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
,	the oil and gas industry have been fully complied with and the statements herein
are complete and correct to the best of my knowledge.	
Signature: AUDIC ACCOR	KCC Office Use ONLY
Title: KS/CO Engineering Manager Date: 1/27/2010	Letter of Confidentiality Received
Subscribed and sworn to before mothis day of day of	// , If Denied, Yes Date:
20 10 20 20 20 20 20 20 20 20 20 20 20 20 20	Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION
Notary Public: The Multin Blackburn	Geologist Report Received  UIC Distribution FEB 0 1 2010
Date Commission Expires 29/20/3	CONSERVATION DIVISION

## Side Two

Operator Name: Pre	sco Western, LLC	<b>&gt;</b>	Lease Name: .	SWLVLU		Well #: _23_	
		☐ East 🗸 West	County: Has	kell			
ime tool open and cl	osed, flowing and sh es if gas to surface t	nd base of formations pen ut-in pressures, whether s est, along with final chart( report.	hut-in pressure re	ached static level,	hydrostatic pre	ssures, bottom h	nole temperature, fluid
Drill Stem Tests Taken Yes No (Attach Additional Sheets)  Samples Sent to Geological Survey Yes No			Log Formatio	n (Top), Depth	and Datum	☐ Sample  Datum	
		☐ Yes ☐ No	Nar	ne			Тор
Cores Taken Electric Log Run (Submit Copy)		Yes No					
ist All E. Logs Run:							
		CASING Report all strings set-c	RECORD N	_	on etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24.0	741		650	
Production		5 1/2"	14.0	4850'		200	
		ADDITIONAL	CEMENTING / SQ	UEEZE RECORD			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used	acks Used Type and Percent Additives			
Plug Back TD Plug Off Zone	;						
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4/8/4	4132'-4138' (Lansing B1), 4154'-4156', 4152'-4158' (Lansing B2)			1000 gal 15% NE / 250 gals 15% HCl			
3	CIBP @ 4158', 4173'-4175' (Lansing C)			Squeezed w/ 90 sxs cmt			
3	CIBP @ 4615', 4648'-4650' (Kansas City B)			Squeezed		KANSAS	RECEIVED CORPORATION COMMI
3	4754'-4770' (D	es Moines)			, <u>'</u>	F	EB 0 1 2010
TUBING RECORD: Size: Set At: Packer At: 2 7/8" 4156'				Liner Run:	Yes N	CON	ISERVATION DIVISION WICHITA, KS
Date of First, Resumed 9/4/2007	Production, SWD or En	hr. Producing Meth	od:	ng Pumpin	g 🔲 Gas I	_ift	er (Explain)
Estimated Production Per 24 Hours	Oil 28	Bbls. Gas I	Mcf Wa	ter Bb	ols.	Gas-Oil Ratio	Gravity
DISPOSITIO			ETHOD OF COMPL	_	nmingled 4		ON INTERVAL: 4'-4156', 4152'-4158'