

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309  
 Name: Presco Western, LLC  
 Address 1: 5665 Flatiron Parkway  
 Address 2: \_\_\_\_\_  
 City: Boulder State: CO Zip: 80301 + \_\_\_\_\_  
 Contact Person: Susan Sears  
 Phone: (303) 444-8881  
 CONTRACTOR: License # \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Wellsite Geologist: \_\_\_\_\_  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: 8/31/2005 Original Total Depth: 5525'  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12/8/2009 12-16-09  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 081-21600-00901  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ SW - NW Sec. 21 Twp. 30 S. R. 33  East  West  
1980 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Haskell  
 Lease Name: Anton Well #: 1-21  
 Field Name: Victory  
 Producing Formation: Lansing  
 Elevation: Ground: 2954' Kelly Bushing: 2962'  
 Total Depth: 5525' Plug Back Total Depth: 4598'  
 Amount of Surface Pipe Set and Cemented at: 1612' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 3127' Feet  
 If Alternate II completion, cement circulated from: Port Collar @ 3127'  
 feet depth to: Surface w/ 125 <sup>sx cmt.</sup>  
wo - Dig - 4/13/10

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
 Title: KS/CO Engineering Manager Date: 1/27/2010  
 Subscribed and sworn to before me this 27th day of January  
 20 10  
 Notary Public: Sandra Blackburn  
 Date Commission Expires: 01/29/2013

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 FEB 01 2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Presco Western, LLC Lease Name: Anton Well #: 1-21  
 Sec. 21 Twp. 30 S. R. 33  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	1612'	Class A	400/200	Common Blend, 2% CaCl
Production	7 7/8"	4 1/2"	10.5/11.6	5516'	Class H	270	10% salt, 10% Cal Seal, 5# Gls., 1/4# CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-3127'	A-Conn Blend	100/25	1/4# Floseal & 3% CaCl / 1/4# Floseal & 2% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4106'-4108' (Lansing A), 4132'-4138' (Lansing B1)	250 gals 15% NEFE, 17 bbls 4% KCl flush/1000 gals 15% NEFE, 17 bbls 4% KCl flush	
4	4150'-4153' (Lansing B2), 4183'-4187' (Lansing C)	1000 gals 15% NEFE, 17 bbls 4% KCl flush/500 gals 15% NEFE, 17 bbls 4% KCl flush	
4	4407'-4414' (Lansing G)	2000 gals 15% NEFE	
2	CIBP @ 4598', 5116'-5134' (Atoka)	2000 gals 15% NEFE	
2	CIBP @ 5300', 5325'-5336', 5341'-5346' (Chester)	2000 gals 15% NEFE	
TUBING RECORD: Size: 2 3/8" Set At: 4460' Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Date of First, Resumed Production, SWD or Enhr. 12/16/2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 35 Gas Mcf 0 Water Bbls. 145 Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4106'-4108', 4132'-4138', 4150'-4153' 4183'-4187', 4407'-4414'
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