

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACC-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: M. Brent Natrass
 Phone: (913) 748-3960
 Contractor: Name: MOKAT Drilling
 License: 5831
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Colt Energy
 Well Name: Keck 2
 Original Comp. Date: 1/18/2000 Original Total Depth: 1047'
 _____ Deepening Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
2/6/2006 _____ 2/8/2006
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date _____

API No. 15 - 125-29951-00-03 Corrected
 County: Montgomery
 _____ SW _____ SW _____ NE Sec. 14 Twp. 32 S. R. 16 East West
3250 feet from N (circle one) Line of Section
2240 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Keck Well #: 2
 Field Name: Brewster
 Producing Formation: Bartlesville
 Elevation: Ground: unknown Kelly Bushing: _____
 Total Depth: 1047' Plug Back Total Depth: 820'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1040
 feet depth to Surface w/ 110 sx cmt.

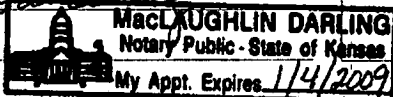
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 80 bbls
 Dewatering method used Pump out / push in
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

wo-Dlg - 4/13/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 8-10-07
 Subscribed and sworn to before me this 10 day of August
2007
 Notary Public: MacLaughlin Darling
 Date Commission Expires: 1/4/2009



KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

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 KANSAS CORPORATION COMMISSION
 APR 13 2010

Operator Name: Layne Energy Operating, LLC Lease Name: Keck Well #: 2
 Sec. 14 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Original Driller's Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	8-5/8"	6-3/4"	30	21'	Portland A	8	
Production	6-3/4"	4-1/2"		1040'	50/50 Posmix	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page		
	2/6/2006 CIBP 820'		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>810'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr. <u>2/13/2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>10</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Keck 2		
	Sec. 14 Twp. 32S Rng. 16E, Montgomery County		
API:	15-125-29951-00-03		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations (1999)			
4	Upper Bartlesville 850' - 857'	5 sxs 20/40 sand & 25 sxs 12/20 sand 206 bbls water & 20 lbs gel	850' - 857'
1st Recompletion Perforations (2000)			
4	Weir 838' - 843'	55 sxs 20/40 sand 450 bbls water 180 gals 15% HCl acid	838' - 843'
2nd Recompletion Perforations (2001)			
4	Mulky 665' - 675'	95 sxs 20/40 sand & 12 sxs 12/20 sand 510 bbls water	665' - 675'
3rd Recompletion Perforations (2006)			
4	Mineral 760' - 762' Croweburg 721' - 723' Iron Post 698' - 700' Summit 640' - 644'	7300 lbs 20/40 sand 700 bbls water 3000 gals 15% HCl acid	640' - 762'

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CONSERVATION DIVISION
WICHITA, KS

Specialist
Oil and Gas Wells

MOKAT DRILLING
Office Phone: (316) 879-5377

Caney, KS 67233

Operator COLT ENERGY INC.	Well No. #2	Lease KECK	Loc. SW SW NE	K 14	W 32	Sec. 16E	Twp. 14	Rge. 32				
County MONTGOMERY	State KS	Type/Well	Depth 1047'	Hours	Date Started 7-24-99	Date Completed 7-26-99						
Job No.	Casing Used 21' 8 5/8"	Bit Record			Coring Record							
Driller Tootie	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	overburden	330	340	limey shale	694	700	shale	1042	1045	shale
1	16	sand	340	350	shale lime	700	703	coal	1045	1046	coal
16	22	sandy shale	350	362	shale	703	722	gr shale	1046	1047	shale
22	28	lime	362	372	lime	722	725	blk shale	1047		watered out
28	36	sand	372	376	shale	725	760	gr shale			
36	94	sandy shale	376	381	lime	760	762	coal			
94	124	shale	381	384	shale	762	821	shale			T.D. 1047'
124	136	lime	384	404	sandy shale	821	831	sand			
136	139	blk shale	404	406	blk shale	831	838	sandy shale			
139	142	sandy lime	406	516	sandy shale	838	844	coal			
142	155	sand	516	535	lime	844	853	shale			
155	175	sandy shale	535	542	shale	853	857	sand			
175	190	shale	542	547	sandy shale	853		gas test 17lbs. 1"			
190	209	lime	547	555	sand	857	867	shale			
209	230	shale	555	560	sandy shale	867	869	sand			
230	252	lime	560	608	shale	869	900	sandy shale			
252	269	blk shale	608	639	lime (oswego)	900		water			
269	280	gr shale	639	648	blk shale	900	975	sand			
280	290	shale	648	654	lime	975	985	shale			
290	293	sandy shale	654	655	shale	985	989	sand			
293	295	lime	655	668	lime	985	989	water			
295	304	shale	668	674	blk shale	989	992	shale			
304	306	lime	674	676	coal	992	1005	sand			
306	318	shale	676	684	lime	1005	1015	shale			
318	320	coal	680		gas test (no gas)	1015	1027	sand			
320	322	shale	684	692	shale	1027	1038	shale			
322	330	lime	692	694	blk shale	1038	1042	sand			

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CONSERVATION DIVISION
WICHITA, KS

JUL 28 1999 02:46PM P2

PHONE NO. : 1 316 879 5751

FROM : MOKAT DRILLING

I 316 879 5751 PAGE.002
** TOTAL PAGE.001 **

JUL 28 '99 13:19

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3950

April 12, 2010

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Keck 2
15-125-29951-00-01 & 15-125-29951-00-02
Missing Recompletion ACO-1s

Dear Mr. Bond:

I am submitting the first and second recompletion ACO-1s that Colt Energy did not provide the KCC for the above-referenced well.

Please accept these ACO-1s and the supporting documentation for the two previous recompletions and our ACO-1 claim of the third recompletion. We submitted the original 15-125-29951-00-03 ACO-1 in August 2007.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,



MacLaughlin Darling
Production Analyst

Enclosures

cc: Well File

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WICHITA, KS

