

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC for COLT, ENERGY
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. Brent Natrass
Phone: (913) 748-3960
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Colt Energy, Inc.

Well Name: JD Friess 2
Original Comp. Date: 10/14/2001 Original Total Depth: 1144'

____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back 1130' ____ Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>7/17/2002</u>	<u>7/17/2002</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25359-00-01
County: Wilson
____ SE ____ SW ____ SW Sec. 28 Twp. 30 S. R. 17 East West
350 FSL feet from S / N (circle one) Line of Section
4290 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Friess JD Well #: 2
Field Name: Neodesha

Producing Formation: Mississippian
Elevation: Ground: unknown Kelly Bushing: _____
Total Depth: 1144' Plug Back Total Depth: 1130'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1130
feet depth to Surface w/ 157 ^{sq cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used Pump out / push in
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

wo-Dlg - 4/13/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 4-9-2010
Subscribed and sworn to before me this 9 day of April
2010
Notary Public: MacLaughlin Darling
Date Commission Expires: 1/4/2013

KCC Office Use ONLY

N Letter of Confidentiality Attached **RECEIVED**
If Denied, Yes **KANSAS CORPORATION COMMISSION**
____ Wireline Log Received **APR 13 2010**
____ Geologist Report Received
____ UIC Distribution
**CONSERVATION DIVISION
WICHITA, KS**



Operator Name: Layne Energy Operating, LLC for COLT, ENERGY Lease Name: Friess JD Well #: 2
 Sec. 28 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Original Driller's Log
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11-1/4"	8.625"	24	20'	Portland	4	
Casing	6-3/4"	4-1/2"	10-1/2	1130'	Portland	157	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached Page		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. Unavailable	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
--	---	---------------------

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Friess JD 2		
	Sec. 28 Twp. 30S Rng. 17E, Wilson County		
API:	15-205-25359-00-01		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations (5/2001)			
	Unknown 1130' - 1145'		1130' - 1145'
1st Recompletion Perforations (7/2002)			
	Riverton 1114' - 1118'	44 sxs 20/40 sand 15 bbls water - small flush 50 gals 15% HCl acid	1114' - 1118'

RECEIVED
KANSAS CORPORATION COMMISSION

APR 13 2010

CONSERVATION DIVISION
WICHITA, KS

Rig:	2		
API No.	15- 205,25359-0000		
Operator:	Colt Energy Inc.		
Address:	P.O. Box 388 Iola, KS 66749		
Well No:	2	Lease Name:	JD Friess
Footage Location:	330 ft. from the South Line 4290 ft. from the East Line		
Drilling Contractor:	KMAC Drilling LLC		
Spud date:	5/3/01	Geologist:	Jim Stegeman
Date Completed:	5/7/01	Total Depth:	1144'

S. 20 T. 30 S R. 17 E
Loc: SE SW SW
County: Wilson

Rig Time:
2 hrs - Rig time - Killing well and gelling 5/4/01
1 hr - Water Truck 5/4/01
1 hr - Rig time - Killing well 5/7/01
1 hr - Water Truck 5/7/01
1 hr - Rig time - Gas test

Casing Record			Gas Tests:			Gas Tests:		
	Surface	Production						
Size Hole:	11 1/4"	6 3/4"	423'	5 oz on 3/4	31.6	965'	10 oz on	45,000
Size Casing:	8 5/8"		503'	3.5 oz on 3/4	26.1	1107'	6 oz on 1"	63.3
Weight:			725'	23 oz on 1 1/4		1127'	6 oz on 1"	
Setting Depth:	20		745'	14 oz on 1/2	23.7	1134'	14 oz on 1"	97.3
Type Cement:	Portland		785'	17 oz on 1/2	25.8	1144'	7 lbs on 3/4"	211,000
Sacks:	4		865'	24 oz on 1/2	30.7			
			912'	7.5 oz on 3/4	38.2			

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	4	LA sand	565	573	shale	840	860
sand	4	41	sand	573	583	sand	860	862
coal	41	43	shale	583	586	s shale	862	880
shale	43	95	sand	586	588	LA sand	880	886
lime	95	116	shale	588	608	s shale	886	906
shale	116	147	lime pink	608	630	coal	906	907
lime	147	202	blk shale	630	635	shale	907	910
shale	202	251	shale	635	686	sand	910	921
lime	251	368	lime oswego	686	715	s shale	921	943
shale	368	417	blk shale	715	725	coal	943	944
lime	417	438	lime	725	740	sand	944	954
423'			blk shale	740	743	shale	954	984
shale	438	455	coal	743	744	coal	984	985
lime	455	462	lime	744	752	s shale	985	1083
oil show	462	463	shale	752	772	sand	1083	1091
shale	463	466	coal	772	773	shale	1091	1107
lime	466	480	shale	773	796	LA sand	1107	1120
blk shale	480	485	lime	796	798	coal	1120	1122
shale	485	513	shale	798	803	shale	1122	1130
s shale	513	515	coal	803	804	miss	1130	1139
LA sand	515	526	s shale	804	815	1st break	1139	1144
sand	526	563	shale	815	838	gas		
shale	563	565	coal	838	840			



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128

PERFORATION RECORD

COMPANY:

Colt Energy, Inc.

WELL NAME/NO.

#2

LEASE/FIELD

J.D. Friess Lease

COUNTY/STATE

Wilson County, Kansas

SERVICE ORDER NO.

14575

DATE

7/17/02

PERFORATED @

1114.0 to 1118.0

TYPE OF JET, GUN
OR CHARGE

3 3/8" EXP - 3323-420T Expendable Casing Gun

NUMBER OF JETS,
GUNS OR CHARGES

Seventeen (17)

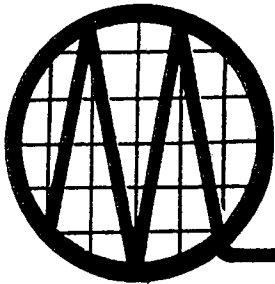
CASING SIZE

4.5"

RECEIVED
KANSAS CORPORATION COMMISSION

APR 13 2010

CONSERVATION DIVISION
WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

14575

Date 7/17/02

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Colt Energy, Inc By _____
Customer's Authorized Representative

Charge to Colt Energy, Inc Customer's Order No. J. Amaman

Mailing Address _____

Well or Job Name and Number J.D. Friess No-2 County Wilson State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
17 $\frac{1}{4}$	3 $\frac{3}{8}$ " EXP-3323-420T Expendable Casing Cen 90° Phase Four (4) Perforations Per Foot Minimum Charge - Ten (10) Perforations Seven (7) Additional Perforations @ 28.00 m Portable Mask	\$ 850.00 \$ 196.00 \$ 15.00
	Perforated at 1114.0 To 1118.0	

RECEIVED
KANSAS CORPORATION COMMISSION

APR 13 2010

Total 1061.00

CONSERVATION DIVISION
WICHITA, KS

The above described service and/or material has been received and are hereby accepted and approved for payment.

Served by: S. Wondersch

Customer's Name Colt Energy, Inc Date 7/17/02
By _____
Customer's Authorized Representative

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3950

April 9, 2010

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Friess JD 2
15-205-25359-00-01 & 15-205-25359-00-02
Missing Recompletion ACO-1s

Dear Mr. Bond:

Colt Energy, Inc. did not submit recompletion ACO-1s for the recompletions they performed in 7/2002 and 10/2002. I submitted the 2nd recompletion ACO-1 for the above-referenced well in 2007 with service invoices indicating additional perforations performed for those recompletions. I have included a copy of that ACO-1 (15-205-25359-00-02).

We were asked by the KCC to submit an additional ACO-1 for the first recompletion (15-205-25359-00-01) done by Colt Energy which I am submitting with this letter.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,



MacLaughlin Darling
Production Analyst

Enclosures

cc: Well File



RECEIVED
KANSAS CORPORATION COMMISSION

APR 13 2010

CONSERVATION DIVISION
WICHITA, KS