

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form Must Be Typed

AMENDED

OPERATOR: License # 32309
Name: Presco Western, LLC
Address 1: 5665 Flatiron Parkway
Address 2:
City: Boulder State: CO Zip: 80301 +
Contact Person: Susan Sears
Phone: (303) 444-8881
CONTRACTOR: License #
Name:
Wellsite Geologist:
Purchaser:
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW
Gas ENHR SIGW
CM (Coal Bed Methane) Temp. Abd.
Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Amoco Production Company
Well Name: Wilson Gas Unit F3
Original Comp. Date: 3/29/1984 Original Total Depth: 6227'
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: Plug Back Total Depth
Commingled Docket No.:
Dual Completion Docket No.:
Other (SWD or Enhr.?) Docket No.:
7/2/2009 7-3-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-20295-00-02
Spot Description:
SE SE NW Sec. 30 Twp. 30 S. R. 33 East West
2310 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Haskell
Lease Name: SWLVLU Well #: 15
Field Name: Lemon Victory
Producing Formation: Lansing
Elevation: Ground: 2956 Kelly Bushing: 2966
Total Depth: 6227 Plug Back Total Depth: 4350
Amount of Surface Pipe Set and Cemented at: 1908 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx crnt. wo-Dg-4/13/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: KS/CO Engineering Manager Date: 1/26/2010
Subscribed and sworn to before me this 26th day of January
Notary Public: Linda Blackburn
Date Commission Expires: 1/29/2013

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
Wireline Log Received KANSAS CORPORATION COMMISSION
Geologist Report Received FEB 01 2010
UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name: Presco Western, LLC Lease Name: SWLVLU Well #: 15  
 Sec. 30 Twp. 30 S. R. 33  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	9 5/8"	36	1908	Class P/H	700/370	3%CaCl
Production	8 3/4"	7"	23	6030	Class H	500	18% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/6/4	4108'-4114' (Lansing B1), 4128'-4132' (Lansing B2), 4142'-4146' (Lansing C)	1500 gals 15% NEFE, 27 bbls 4% KCl flush	
6	4128'-4132' (Lansing B2), 4143'-4146' (Lansing C)	Squeezed	
6	CIBP @ 4350', 4388'-4399' (Lansing G)		
6/6/4/4/4	CIBP @ 4555', 4570'-74' (KC-A, Sqz'd), 4760'-66' (Marmaton, Sqz'd), 5086'-94', 5100'-08' (Atoka), 5112'-20' (Des Moines)		
4	CIBP @ 5550', 5606'-5612', 5619'-5644' (St. Louis)		

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**FEB 01 2010**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4194'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7/2/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>0</u> Water Bbls. <u>270</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4108'-4114', 4128'-4132', 4142'-4146'</u>
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