

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309
 Name: Presco Western, LLC
 Address 1: 5665 Flatiron Parkway
 Address 2: _____
 City: Boulder State: CO Zip: 80301 + _____
 Contact Person: Susan Sears
 Phone: (303) 444-8881
 CONTRACTOR: License # _____
 Name: _____
 Wellsite Geologist: _____
 Purchaser: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 Oil _____ SWD _____ SLOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: Garner 11-J24-30-34
 Original Comp. Date: 11/21/2005 Original Total Depth: 5185
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 Plug Back: 4350 Plug Back Total Depth _____
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____
11/21/2008 2-1-09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 081-21625-00001
 Spot Description: _____
 _____ NW-SE Sec. 24 Twp. 30 S. R. 34 East West
1980 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Haskell
 Lease Name: SWLVLU Well #: 46
 Field Name: Lemon Victory
 Producing Formation: Lansing
 Elevation: Ground: 2960 Kelly Bushing: 2971
 Total Depth: 5185 Plug Back Total Depth: 4350
 Amount of Surface Pipe Set and Cemented at: 1709 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 3015 Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____
 sx cmt
WCO-DLG-4/13/10

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
 Title: KS/CO Engineering Manager Date: 1/27/2010
 Subscribed and sworn to before me this 27th day of January
 Notary Public: Sandra Blackburn
 Date Commission Expires: 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 _____ Wireline Log Received
 _____ Geologist Report Received FEB 01 2010
 _____ UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Presco Western, LLC Lease Name: SWLVLU Well #: 46
 Sec. 24 Twp. 30 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.0	1709'	Common/Lite	150/575	Common-3%CC, Lite-3%CC, 1/4 Floesal
Production	7 7/8"	5 1/2"	15.5	5185'	ASC	200	10% salt, 5# Gtl, 5% FL 160, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 01 2010
 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4140'-4153' (Lansing B1), 4162'-4170' (Lansing B2)	2500 gals 15% NEFE, 24 bbls 4% KCl flush	
4	CIBP @ 4350', 4410-4415' (Lansing G)	1500 gals 15% HCl, 50 bbls 2% KCl flush	
4	CIBP @ 4738', 4752'-4757' (Marmaton)	1500 gals NEFE, 2% KCl flush	
4	CIBP @ 4770', 4771'-4777' (Marmaton), CIBP @ 4875', 4900'-4925' (Fl. Scott)	1500 gals 15% NEFE, 45 bbls 2% KCl flush/2000 gals 15% NEFE, 45 bbls 2% KCl flush	
4	CIBP @ 5000', 5006'-5010', 5034'-5038' (Cherokee)	2000 gals NEFE, 45 bbls 2% KCl flush	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4213'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. <u>2/1/2009</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u>0</u>	Water Bbls. <u>450</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4140'-4153', 4162'-4170'</u>
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