

35.1

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-30243-00-01
Spot: N2SESWNE Sec/Twnshp/Rge: 1-11S-16W
3122 feet from S Section Line, 1686 feet from E Section Line
Lease Name: BOWLBY Well #: 3
County: ELLIS Total Vertical Depth: 815 feet

Operator License No.: 33996
Op Name: V. FRANCIS WEIGEL FAMILY PARTNE
Address: PO BOX 219
GORHAM, KS 67640

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF		0		
SURF	8.625	214	0	w/150 sxs cmt
T1	2.375	656		
PROD	4.5	2440	0	w/450 sxs cmt

Well Type: SWD UIC Docket No: D24067.0 Date/Time to Plug: 03/25/2010 10:30 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: LEON ROHLEDER Company: V.FRANCIS WEIGEL FAMILY PAT Phone: (785) 637-5383

Proposed Plugging Method:	Ordered 150 sxs 60/40 pozmix - 4% gel - 500# hulls. PBTB 815'. CH-Perfs 722' - 815'. Packer stuck in the hole - emergency plug with rig over the hole.
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Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 03/25/2010 12:15 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Express Well Service cleaned out hole to 682'. Pulled tubing to 650'. Quality Oil Well Cementing rigged to tubing and pumped 55 sxs cement with 200# hulls to circulate cement up 4 1/2" casing. Pulled tubing. Rigged to 4 1/2" casing with a swedge and pumped 15 sxs cement with 100# hulls mixed in. Max. P.S.I. 400#. S.I.P. 400#. Rigged to 8 5/8" casing and pumped 15 sxs cement. Max. P.S.I. 300#. S.I.P. 300#.
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Perfs:

INVOICED

DATE 4/12/10
INV. NO. 2010061043

RECEIVED

APR 09 2010

KCC WICHITA

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #3933.

Plugged through: TBG

District: 04

Signed

(TECHNICIAN)

CM

APR 06 2010

V. FRANCIS WEIGEL
BOX 244, GORHAM, KS.

#3 BOWLBY "OWWO"

1-11-16W
SE SW NE

CONTR RAPID WELL SERVICE CO. CTY ELLIS

GEOL _____ FIELD BOWLBY NORTH

E 1944 RB CM 11/10/77 CARD ISSUED 12/29/77 TEMP ABD

+	+
+	+
+	+
+	+

API NOT ASSIGNED

LOG	TOPS	DEPTH	DATUM
*ANH		1129	+ 815
*B ANH		1161	+ 783
TOP		2841	- 897
HEEB		3080	-1136
TOR		3102	-1158
LANS		3130	-1186
CONG SD		3474	-1530
CONG CHERT		3490	-1546
LTD		3519	-1575
RTD		3520	-1576

OLD INFO: OPERATORS WERE LEE PHILLIPS OIL CO. & RAINS & WILLIAMSON OIL CO. #1 BOWLBY 'A'; SPD 11/22/65, SET 8" 214/150SX, 5" 3277/125SX; COMPLETED FOR 33BOPD, 65%W/KC 3158 $\frac{1}{2}$ -60 $\frac{1}{2}$, GR 40° DST (1) 3158-67/1', 140' SO&GCMW, (60% HO&GCMW), 180' HO&GCMW, (23% O, 19% M, 58%W), 100' O&GCMW (10% OIL), 140' SO&GCMW, SIP 525-510#/30", FP 43-252# DST (2) 3196-3226/1', 390' GIP, 210' HO&GCM (35% OIL), 60' O&GCMW, (10% OIL, 20%W), 60' SO&GCMW (5% OIL, 70%W), SIP 296-280#/30", FP 22-146# DST (3) 3286-3328/1', 1000' SW, SIP (OVER)

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

V. FRANCIS WEIGEL

#3 BOWLBY "OWWO"

1-11-16W
SE SW NE

1023-960#/30", FP 32-465#
MICT - PF 8/3158 $\frac{1}{2}$ -60 $\frac{1}{2}$, A 250, SWB LD, SWB 8 $\frac{1}{2}$ BFPH, 35%W/
2', FU 1000'/12', SWB 8BFPH, 38%W/1', SWB 7BFPH, 70%W/1',
SWB 6 $\frac{1}{2}$ BFPH, 65%W/4', P AVG 31BO & 95BW/24HRS, POP

NEW INFO: SET 4 $\frac{1}{2}$ " 2500, CEM TO SURF, COULD NOT GET BACK IN
OLD HOLE - MAY BE CONVERTED TO CED HILLS SWDW AT A LATER
DATE