

#109.98

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-02118-00-00
Spot: S2NESW Sec/Twnshp/Rge: 7-11S-17W
1650 feet from S Section Line, 3300 feet from E Section Line
Lease Name: JORGENSON Well #: 6
County: ELLIS Total Vertical Depth: 3384 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|----------|
| SURF | 10.75 | 1107 | 0 | 665 SX |
| COND | 15.5 | 106 | | 100 SX |
| PROD | 7 | 3377 | 0 | 250 SX |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/23/2010 9:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: KEVIN AXELSON Company: MURFIN DRILLING CO., INC. Phone: (785) 483-1314

Proposed Plugging Method: Ordered 750 sxs 60/40 pozmix - 4% gel - 500# hulls - 17 sxs gel.
05/30/1984 - squeezed 2451' - 2482' w/250 sxs.
TA-Denied

Plugging Proposal Received By: PAT STAAB Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/23/2010 3:00 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Perf Tech perfed at 1057'.
Murfin RIH to 3330'. Allied rigged to tubing and pumped 17 sxs gel - followed with 80 sxs 60/40 pozmix - 4% gel with 250# hulls mixed in.
Pulled tubing to 1650'. Allied rigged to tubing and pumped 630 sxs cement with 250# hulls mixed in to circulate cement out 10 3/4" casing and 7" casing.
Pulled tubing. Topped off 7" casing with 30 sxs cement.
Hole standing full. 15 1/2" was full of cement.

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------|
| 3377 | 3384 | OH | Arbuckle |

INVOICED
DATE 4/12/10
INV. NO. 2010061096

RECEIVED
APR 09 2010
KCC WICHITA

Remarks: ALLIED CEMENTING COMMPANY-TICKET #44512.

Plugged through: TBG

District: 04

Signed [Signature]
(TECHNICIAN)

CM

APR 06 2010

DARBY OIL CO.

#6 JORGENSON

7-11-17W
GS2 NE SW

Contr.

ELLIS County

E 1871

Comm. 9-19-39

Comp. 10-2-39

IP

3000 BOPD

| Tops | Depth | Datum | Casing |
|------|-------|-------|----------------|
| ANH | 1103 | | 15" 106 |
| | | | 10" 1107 |
| | | | 7" 3377 |
| | | | 2700' OIH/1 hr |
| | | | |
| | | | |
| SMP | 3350 | | |
| | | | |
| ARB | 3377 | | |
| TD | 3384 | | |

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INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS