

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: <b>Bowman Oil Company</b>	License Number: <b>6931</b>
Operator Address: <b>805 Codell Road Codell, Kansas 67663</b>	
Contact Person: <b>Louis "Don" Bowman</b>	Phone Number: <b>( 785 ) 434 - 2286 M-F</b>
Permit Number (API No. if applicable): <b>#15-051-00314 - 00 - 00</b>	Lease Name & Well No.: <b>Aaron Staab #1 (formerly Ubert A #1)</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): C <sup>NE</sup> SW <sup>SW</sup> NW    NE Sec. <u>12</u> Twp. <u>13S</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4290</u> <u>3630</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> <u>1650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis County, Kansas</b> County

Date of closure: September 25, 2008

Was an artificial liner used?  Yes     No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

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Abandonment procedure of pit:

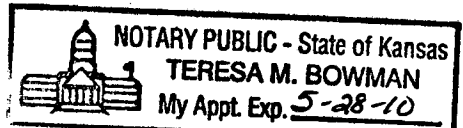
**Waste was transferred to Disposal, Pit was allowed to Air Dry, then Pit was filled back to Ground Level.**

The undersigned hereby certifies that he (she) is An Agent for Bowman Oil Company (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his (her) knowledge and belief.

Cornie J Austin  
Signature of Applicant or Agent

Subscribed and sworn to me on this 29<sup>th</sup> day of September 2008

Teresa M Bowman  
Notary Public



My Commission Expires: May 28, 2010

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Bowman Oil Company</b>		License Number: <b>6931</b>
Operator Address: <b>805 Codell Road Codell, Kansas 67663</b>		
Contact Person: <b>Louis "Don" Bowman</b>		Phone Number: ( <b>785</b> ) <b>434 - 2286</b> M-F 7-12AM
Lease Name & Well No.: <b>Aaron Staab #1 (Ubert 'A' #2) #1</b>		Pit Location (QQQQ): <b>C - SE - NW - NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> no API # listed <b>15-051-00314-000</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbbls)	Sec. <b>12</b> Twp. <b>13S</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West Feet from <b>4290 3630</b> <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section Feet from <b>330 1650</b> <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Ellis County, Kansas</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15'</b> Length (feet) <b>8'</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>5'</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Standard Black Plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily Visual Inspection</b>
Distance to nearest water well within one-mile of pit approx. 1980 feet    Depth of water well <b>40</b> feet		Depth to shallowest fresh water <b>23</b> feet. Source of information: <input checked="" type="checkbox"/> measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh &amp; salt water, cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Waste will be transferred to Disposal, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  April 17, 2008 Date		<b>4-17-08 Verbal OK by Mr. Case Morris with KCC - District #4</b>  <i>Connie Jo Austin</i> Signature of Applicant or Agent

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**APR 21 2008**  
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**KCC OFFICE USE ONLY**

Received: **4/21/08** Permit Number: **15-051-21481** Permit Date: **4/21/08** Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**OCT 01 2008**

CONSERVATION DIVISION  
WICHITA, KS

**15-051-00314**

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Bowman Oil Company License # 6931  
Contact Person: Bill Bowman Phone # (785)259-1297  
Lease Name & Well #: Aaron Staab #1 API #15-051-00314-00-00  
Legal Location: NE SW NE/4 12-13-18W County: Ellis  
Purpose of pit: Run Liner Nature of Fluids: Brine  
Size: 25' X 8' X 5' BBL Capacity: 180 bbl.  
Liner required? yes Liner Specification: Plastic  
Lease produces from what formations: Kansas City  
Date of Verbal Permit: July 22, 2008 KCC Agent: Ed Schumacher

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Remind operator that the Pit Application still needs to be filed as well as the pit closure form

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WICHITA, KS

**Bowman Oil Company  
805 Codell Road  
Codell, Kansas 67663  
785-434-2286**

August 29, 2008

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Kansas 67202-3802

Attention: Kathy Haynes

RE: Aaron Staab #1  
NE/4 of Section 12-T13S-R18W  
Ellis County, Kansas

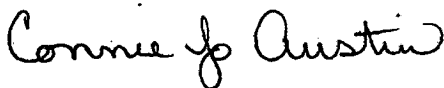
Dear Kathy,

Enclosed is a copy of an application for surface pit which was received by the KCC on April 21, 2008. I had sent this application in and it was approved. The pit applied for had not been dug when Bill Bowman with Bowman Oil Company contacted Mr. Ed Schumacher with the KCC - District #4, Hays, Kansas, about a verbal for the work over pit when they were going to start working on this well on July 23, 2008. I contacted Mr. David Wann with the KCC - District #4, Hays, Kansas, concerning this matter. He thought that because Bowman Oil Company had never dug the pit applied for on April 17, 2008, that the same application would be sufficient.

Please let me know if I need to send a pit closure on the pit that was never dug, and send A new application when the pit was dug on July 23, 2008.

Thank you.

Sincerely,



Connie Jo Austin  
Agent for Bowman Oil Company

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WICHITA, KS

Sent 8-29-08