STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

PUBL.

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas		Graham	Count	y. Sec. 27	Гwp. 10S Rge.	25W (W) (W)				
NORTH	Location as "N	E/CNW%SW%"	or footage fro	m lines SE	SE SW SE	A STATE OF THE STA				
	Lease Owner		John	O. Farmer	Inc.	#1				
	Lease Name _		O Por 3	mberger	1. KS 6766	Well No. #1				
	and the second s					Hole				
		Vell (completed			•	ober 20, 19 80				
	3	plugging filed				19				
27 !										
	3					•				
	Plugging comp	leted		10:00	a.m., Oct	ober 20, ₁₉ 80				
	Reason for abandonment of well or producing formation									
		,	 		·					
! -6-						19				
Locate well correctly on above	Was permission	n obtained from	the Conserva	ation Division o	or its agents befo	ore plugging was com-				
Locate well correctly on above Section Plat ame of Conservation Agent who supe	menced?	. 19		ilbort Ral	thazor					
ame of Conservation Agent who supe	rvised plugging of th	is well	D	TIDELC Dar	mazor	\$1711 Y24				
oducing formation			Botton	1	Total Depth of	WellFeet				
now depth and thickness of all water,	, on and gas formation	us.				·				
OIL, GAS OR WATER RECORD)S		,			CASING RECORD				
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT				
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	STATE CORPORATION ELL									
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		CONSC. 28 100.7 E								
	CONSERVA I I I I I I I I I I I I I I I I I I I									
	Wichita Kansas									
					"(a. KallolVIS	·				
					"SAS	<u> </u>				
	(If additions	d description is nece	stary, use BACK	of this sheet)						
ame of Plugging Contractor		John O.	Farmer,	Inc.						
ddress	P.O.	Box 352,	Rüssell,	KS 67665						
TATE OF Kansas	COÌ	IINTY OF	Russ	se11		ř				
	Farmer III					of the above-described				
ell, being first duly sworn on oath,										
pove-described well as filed and that		nd correct. So	help me God,							
		(Signature)	71	$\overline{}$		20 (7((5				
	, '***	· · ·	V P.O.		Russell, I	(8 6/665				
Subscribed and Sworn to befo	re me this 27.t	hday of_				30				
inilitility.	- C MAN LIMITOR	uay or	`		<u>.</u>					
y commission control				mue dy	nn Anderson	Notani Politi				
y commission expres	1 29, 1983	<u>·</u>	Co	onnie Lynn	Anderson	Notary Public.				
NOTARY		ROBERTS—HUTCH	INSON, KS.		- B					

KANSAS				HTANT			79 Z	***
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WELL COMPLETION	4.4	AND				<u> </u>	. <u>27</u> ⊤ . <u>10</u>	S R. 25W W
API No. 15 = 37	065	<u>-</u>	21,305 Number			L	.ocS	E SE SW
22	« County		Number	 		į.	,	Graham
Operator / / / / / /		O F	mer. Inc.		•	·		0 Acres
Address	Joini	U. Fal	mer, Inc.		· · · · · · · · · · · ·			
P.	O. Box 35	2. Rus	sell. KS 6	7665			160	60
#1	Lease Name		Schamberg	er		ľ	 	╶ ┴┤┤ ┤
ootage Location			benamberg	CI				
	MX (S) fine			from (E) XXX	line			
rincipal Contractor	-		Geologist				160	
John O. Farmer. Inc.			Sam Total Depth	L. Farme			Locate	well correctly
10-13-80	10-20-	80	 4080'-		·		lev.: Gr.	2498
Directional Deviation			Oil and/or Gas Pure		·	一 ,	2501 ·	кв2503
			<u> </u>				•	
	Employee to		CASING	RECORD			:	
Report of all strings	s set — surface, i	intermedia	ate, production, e	łe.				
Purpose of string	Sixe hole drilled	Size cosing	g set Weight lbs/ft.	Setting depth	Туре сеп	ent	Sacks	Type and percent odditives
Surface	12-1/4"	8-5/8	8" 24	200'	C	_	150	
Surrace	12-1/4	8-3/	. 24	200	Commo	n	150	
							д .	
						٠		
	LINER RECOR	D			· · · · · · · · · · · · · · · · · · ·	PERFORA	TION RECORI	
Top, ft. Bo	ottom, ft.	Soc	ks cement	Shots	per ft.	Size	& type	Depth interval
	TUBING RECO	RD					i	
ize Se	etting depth	Pac	ker set at		•		STATE CORPO	CEIVED
-	ar 5-4 A	CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE RECO	RD	URDI)	ATION COMMISSION
	Amou	nt and kine	d of material used				10C3.	D interval treated
			······································	·				
							CONSERVATION OF THE PROPERTY O	UN 011/99
			***		* · · · · ·	1 a.	Wichita, A	Cansas
•				*	and the second		, et .	The second secon
The second secon			INITIAL PE	ODUCTION			,	
					and the second second		وه کارسور ما د	and Magnetic Control of the State of Control
Dete of first production	n a de la despuis Maria de la despuis Maria de la despuis Maria de la despuis	Prod		ring, pumping, g	as lift, etc.)	* 5		
Pate of first production RATE OF PRODUCTION PER 24 MOURS	***		re e		Water		Gas-	oil ratio CFI

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one-completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.