

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form GDP-4
April 2004
Form must be Typed

Operator Name: S.B. Oil Company	License Number: 3715
Operator Address: 921 West 41st Street, Hays Ks. 67601	
Contact Person: Ed Stehno or Gene Karlin	Phone Number: (785) 625 - 2460
Permit Number (API No. if applicable): 1505122029-00-00	Lease Name & Well No.: Werth A 1
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): SW NE SW Sec. 24 Twp. 15s R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section _____ <u>Ellis</u> _____ County

Date of closure: 11/14/07

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

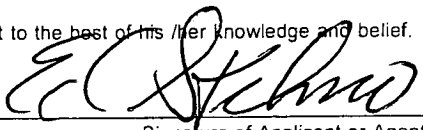
Abandonment procedure of pit:

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 05 2008

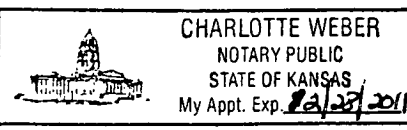
CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby certifies that he / she is Ed Stehno for S.B. Oil (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.

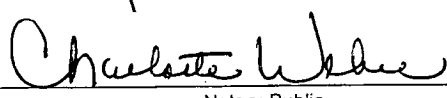


 Signature of Applicant or Agent

Subscribed and sworn to me on this 2 day of Sept 2008



CHARLOTTE WEBER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/27/2011




 Notary Public

My Commission Expires: 12-27-2011

Submit in Duplicate

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: S. B. Oil Company		License Number: 3715 ✓
Operator Address: 921 West 41st Street, Hays, Kansas 67601		
Contact Person: Gene Karlin		Phone Number: (785) 623 - 1083
Lease Name & Well No.: Werth "A" #1		Pit Location (QQQQ): SW NE SW Sec. 24 Twp. 15S R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>1505122029-00-00</u>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>6-25-2007</u> Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12'</u> Length (feet) <u>10'</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Lined with 3 mil black plastic.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Preparing well for a polymer treatment in Arbuckle formation. After workover, the pit will be closed.
Distance to nearest water well within one-mile of pit <u>4156</u> feet Depth of water well <u>32</u> feet		Depth to shallowest fresh water <u>25</u> <u>30</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>lease water</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Will backfill after job is complete.</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
7-02-2007 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JUL 05 2007 CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY

Date Received: 7/5/07 Permit Number: 15-051-22029 Permit Date: 7/6/07 Lease Inspection: Yes No



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

December 1, 2008

S.B. Oil Company, a General Partnership
921 W 41ST ST
HAYS KS 67601

Re: NOTICE OF VIOLATION - 82-3-602

Dear Sir or Madam:

K.A.R. 82-3-602(b) states that work-over pits shall be closed within a maximum of 365 days after work-over operations have ceased. Any pit permit may be extended upon written request by the operator and with the approval of the director. Failure to close any pit or file an extension within the prescribed time limits shall be punishable by a \$250 penalty.

K.A.R. 82-3-602(c) provides that each operator of a pit shall file a pit closure form prescribed by the commission within 30 days after the closure of the pit. Failure to file or timely file the pit closure form shall be punishable by a \$100 penalty.

According to our records a Closure of Surface Pit, form CDP-4, or a request for an extension have not been filed and are past due for the following well:

<u>API No.</u>	<u>Well</u>	<u>Location</u>	<u>County</u>	<u>Spud Date</u>
1505122029	WERTH A 1	24-15-18W	ELLIS	7/6/2007

This requested information must be submitted by **December 15, 2008**. Failure to submit the requested information by this date may subject S.B. Oil Company, a General Partnership to the assessment of the above referenced penalty(s). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Should you have any questions or concerns, please contact the undersigned at (316) 337-6226.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

Cc:DistrictOffice