Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-4 April 2004 Form must be Typed

CLOSURE OF SURFACE PIT

Operator Name: POPP OPERATING, INC.	License Number: 32325
Operator Address: PO BOX187 HOISINGTON, KS 67544	
Contact Person: RICKEY POPP	Phone Number: (620) 786 - 5514
Permit Number (API No. if applicable): 15-167-19,174-0001	Lease Name & Well No.: PATTERSON #3 TWIN
Type of Pit:	Pit Location (QQQQ):
Emergency Pit Burn Pit	<u>N/2 _ NW _ NW</u>
Settling Pit Drilling Pit	Sec. 36 Twp. 13 R. 15 ☐ East ✓ West
✓ Workover Pit ☐ Haul-Off Pit	330 Feet from North / South Line of Section
	660 Feet from ☐ East / ✓ West Line of Section
	RUSSELL County
Was an artificial liner used? ✓ Yes No If no, how were the sides and bottom sealed to prevent downward migration of the	pit contents?
Abandonment procedure of pit:	RECEIVED KANSAS CORPORATION GENERAL RECEIVED
Haul off free fluids, let dry then backfill	DEC 3 0 2008
	CONSERVATION DIVISION WICHITA, KS
The undersigned hereby certifies that he / she isRICKEY POPP	forPOPP OPERATING, INC(Co.),
a duly authorized agent, that all information shown hereon is true and correct to the	best of his /her knowledge and belief.
Subscribed and sworn to me on this 39th day of	Signature of Applicant or Agent Do Cember 2008 We Strict Notary Public



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

December 2, 2008

Popp Operating, Inc. 191 NE 150 Rd PO Box 187 Hoisington, KS 67544-9103

Re: Workover Pit Extension

Patterson Lease Well No. 3 Twin

Sec. 36-13S-15W Russell County, Kansas

Permit No. 15-167-191740001

Dear Sir or Madam:

This letter is written to inform you that you have been granted an extension of time in which to close the workover pit associated with the Patterson lease.

This extension will expire on February 6, 2009. I urge you to make every effort to close this pit within this time frame. Extension of this time frame automatically extends the time period for filing the surface pond closure form.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely,

Doug Lou Director

cc: File

District Office



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

T-N-T Engineering, Inc. 3711 MAPLEWOOD STE 201 WHITA FALLS TX 76308

Pepp Opr # 32325

March 31, 2008

Workover Re: Closure of Extrine Pits Patterson 3 Twin Sec 36-13-15W Russell Co. Ks API 1516719974 0001

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 1 2008

CONSERVATION DIVISION WICHITA, KS

Dear Sirs:

The above referenced well was spudded on 4/19/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 4/18/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

Should an extension be warranted, it must be received by 4/18/2008. TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:

11-75-08

Date of location inspection by operator/agent: 11-25-08
Reason for extension: We are getting ready to clean up old roads & locations, we were going to cover pits then
Estimated period of time until pit closure: 2 man ths
<u>Fallure to timely close the pit, file a request for an extension or file the closure form within the allotted</u>

time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call Sammy Flaharty at (316) 337-6227.