

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: <b>Nadel and Gussman, L.L.C.</b>	License Number: <b>32638</b>
Operator Address: <b>15 E. 5th St., Suite 3200, Tulsa, OK 74103</b>	
Contact Person: <b>Dennis Webb</b>	Phone Number: ( <b>918</b> ) <b>583</b> - <b>3333</b>
Permit Number (API No. if applicable): <b>15-163-02158-00-00</b>	Lease Name & Well No.: <b>Stithem #21</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ <u>NE</u> _____ <u>SW</u> _____ <u>NE</u> Sec. <u>14</u> Twp. <u>10S</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1650</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Rooks</u> _____ County

Date of closure: 10/8/08

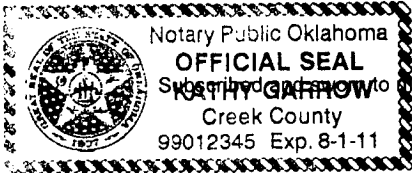
Was an artificial liner used?  Yes     No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Abandonment procedure of pit:  
**Used backhoe to fill pit.**

RECEIVED  
KANSAS CORPORATION COMMISSION  
**OCT 16 2008**  
CONSERVATION DIVISION  
WICHITA, KS

The undersigned hereby certifies that he / she is Regional Manager of Production for Nadel and Gussman, LLC (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.



\_\_\_\_\_  
Signature of Applicant or Agent

\_\_\_\_\_  
Notary Public

Witnessed and signed to me on this 14th day of October, 2008

My Commission Expires: 8-1-11

  
**KANSAS**  
CORPORATION COMMISSION

*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

June 24, 2008

Nadel & Gussman, LLC  
15 East 5<sup>th</sup> St Ste 3200  
Tulsa, OK 74103-4313

Re: Workover Pit Extension  
Stithem Lease Well No. 21  
Sec. 14-10S-20W  
Rooks County, Kansas  
Permit No. 15-163-02158-00 00

Dear Sir or Madam:

This letter is written to inform you that you have been granted an extension of time in which to close the workover pit associated with the Stithem lease.

This extension will expire on August 20, 2008. I urge you to make every effort to close this pit within this time frame. Extension of this time frame automatically extends the time period for filing the surface pond closure form.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely,

  
Doug Louis  
Director

cc: File  
District Office

**NADEL AND GUSSMAN, L.L.C.**

THIRTY SECOND FLOOR  
FIRST PLACE TOWER  
15 EAST 5<sup>TH</sup> STREET  
TULSA, OKLAHOMA 74103-4313

(918) 583-3333

FAX (918) 583-0888

**Re: Stithem #21 surface workover pit**

June 17, 2008

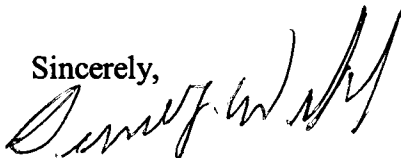
Kansas Corporation Commission  
Conservation Division  
Attn: Kathy Haynes  
130 S. Market – Room 2078  
Wichita, KS 67202

As we talked about today, Nadel and Gussman LLC requests a 60 day extension for the continued use of the surface workover pit for the Stithem#21 that was applied for on Form CDP-1 dated June 25, 2007 (copy attached).

If this is not possible or if there are any questions please call me @ 918-583-3333.

Thanks for your assistance with this matter.

Sincerely,



Dennis Webb  
Regional Manager of Production

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JUN 20 2008

CONSERVATION DIVISION  
WICHITA, KS

8/20/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Nadel and Gussman, LLC</b>		License Number: <b>32638</b>	
Operator Address: <b>15 E. 5th St., Suite 3200, Tulsa, OK 74103</b>			
Contact Person: <b>Art Rolo</b>		Phone Number: ( <b>785</b> ) <b>737 - 3530</b>	
Lease Name & Well No.: <b>Stithem #21</b>		Pit Location (QQQQ): <b>NE SW NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>6/20/07</b> Pit capacity: <b>135</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No How is the pit lined if a plastic liner is not used? <b>Plastic Liner</b>	
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>15</b> Width (feet)    _____ N/A: Steel Pits Reserve Pit Only    Depth from ground level to deepest point: _____ (feet)    Steel Working Pits			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Liner is 6 mil</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Will investigate daily.</b>	
Distance to nearest water well within one-mile of pit <b>3600</b> feet    Depth of water well <b>70</b> feet		Depth to shallowest fresh water <b>70</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Regular drlg mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Plan to haul off anything in pit and fill in when completed.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date <b>June 25, 2007</b>		_____ Signature of Applicant or Agent <i>Martin Taylor</i>	

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KANSAS CORPORATION COMMISSION  
JUN 20 2008  
CONSERVATION DIVISION  
WICHITA, KS

**KCC OFFICE USE ONLY**

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:  Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202