



KANSAS CORPORATION COMMISSION 1033857
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Davis Petroleum, Inc.		License Number: 4656
Operator Address: 7 SW 26 AVE		GREAT BEND KS 67530
Contact Person: L. D. DAVIS		Phone Number: 620-793-3051
Lease Name & Well No.: KRANKENBERG 2		Pit Location (QQQQ): NW - SE - SE - SW Sec. <u>14</u> Twp. <u>22</u> R. <u>12</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>397</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3,070</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stafford County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-185-12737-00-01</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>4</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Heavy Plastic Pit Liner, cover edges with dirt		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit <u>723</u> feet Depth of water well <u>105</u> feet		Depth to shallowest fresh water <u>23</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fluid</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Will pull water out & close pit in just a few days, and pull liner.</u> Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>12/16/2009</u>	Permit Number: <u>15-185-12737-00-01</u>	Permit Date: <u>12/17/2009</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

December 17, 2009

L. D. DAVIS
Davis Petroleum, Inc.
7 SW 26 AVE
GREAT BEND, KS 67530-6525

Re: Drilling Pit Application
KRANKENBERG 2
Sec.14-22S-12W
Stafford County, Kansas

Dear L. D. DAVIS:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 12-16-09 TIME: 3:01 PM
OPERATOR: LD Dullin CONTACT PERSON: Betsy
LEASE NAME: Crankenbury
SE SE SW SEC. 14 TWP. 22 RANGE 12 W COUNTY: Stafford

CONSTRUCTION:
SIZE: WIDTH _____ LENGTH _____ DEPTH _____
ESTIMATED CAPACITY 100 BBLs

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: _____ Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES _____ NO

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- _____ 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - _____ 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED
DEC 24 2009
KCC WICHITA

RESULTS OF INSPECTION:

S. DURANT Agent Date 12-17-2009