



KANSAS CORPORATION COMMISSION 1033860
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Darrah, John Jay, Jr.		License Number: 5088	
Operator Address: 225 N MARKET STE 300		WICHITA KS 67202	
Contact Person: Will Darrah		Phone Number: 316-263-2243	
Lease Name & Well No.: BIRBECK 5		Pit Location (QQQQ): _____ NW - NE - SE Sec. 2 Twp. 21 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stafford _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-185-20695-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): _____ 20 _____ Length (feet) _____ 20 _____ Width (feet) _____ N/A: Steel Pits		Depth from ground level to deepest point: _____ 4 _____ (feet) _____ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 3 mm plactic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. None	
Distance to nearest water well within one-mile of pit _____ 1458 _____ feet Depth of water well _____ 60 _____ feet		Depth to shallowest fresh water _____ 25 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water _____ Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: <u>Evaporate and beckfill, or hauled.</u> _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 12/17/2009	Permit Number: 15-185-20695-00-00	Permit Date: 12/17/2009	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

December 17, 2009

Will Darrah
Darrah, John Jay, Jr.
225 N MARKET STE 300
WICHITA, KS 67202-2024

Re: Drilling Pit Application
BIRBECK 5
Sec.02-21S-14W
Stafford County, Kansas

Dear Will Darrah:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 24 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.