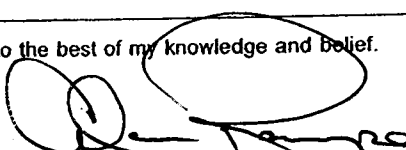


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>ONEOK Hydrocarbon L.P.</u>		ONEOK NGL P.L. L.P. License Number: <u>33659</u>	
Operator Address: <u>777AVE Y Bushton KS. 67427</u>			
Contact Person: <u>Steve Lewis (Contrator)</u>		Phone Number: <u>(620) 242 - 4328</u>	
Lease Name & Well No.: <u>KS-SW</u> WELL: <u>32A</u>		Pit Location (QQQQ): <u>SE - NE - SE - NE</u> Sec. <u>31</u> Twp. <u>17</u> SR. <u>9</u> ☐ East ☒ West <u>1894</u> Feet from ☒ North / ☐ South Line of Section <u>290</u> Feet from ☒ East / ☐ West Line of Section <u>Ellsworth</u> County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☒ Yes ☐ No	
How is the pit lined if a plastic liner is not used? <u>n/a</u>			
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>4</u> Width (feet) <u>n/a</u> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>6mil visqueen plastic</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>none anticipated</u>	
Distance to nearest water well within one-mile of pit <u>305</u> feet Depth of water well <u>160</u> feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: _____ measured ☒ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>remove fill and close</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>12-15-09</u> Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Date Received: 12-18-09 Permit Number: 15-053-19120-0000 Permit Date: 12-18-09 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202