Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		<u> </u>		
Operator Name: Paul Bowman Oil Trust			License Number: 33723	
Operator Address: 801 Codell Roa	d Codell, Ka	ansas 6766	33	
Contact Person: Louis "Don" Bowman			Phone Number: (785) 434 - 2286 M-F	
Lease Name & Well No.: Keller P #1 (Keller B #4)		#4)	Pit Location (QQQQ):	
Type of Pit:	Pit is:		CE/2NWSE	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 21 Twp. 10S R. 20 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		1980 Feet from 🗸 North / 🔀	South Line of Section
✓ Workover Pit Haul-Off Pit	Pit capacity:		1650 Feet from Feast / West Line of Section	
(If WP Supply API No. or Year Drilled) #15-163-30218	80 (bbls)		Rooks County, Kansas	County
Is the pit located in a Sensitive Ground Water Area?			Chloride concentration:	
			(For Emergency Pits and Settling Pits only)	
is the bottom below ground level? Yes No	Artificial Liner? ✓ Yes No		How is the pit lined if a plastic liner is no	t used?
Pit dimensions (all but working pits):	0 Length (fe	eet)6	Width (feet)	N/A: Steel Pits
Depth from	om ground level to de	eepest point: 6	(feet)	
f the pit is lined give a brief description of the naterial, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
Standard Black Plastic		Daily Visual Inspection		
			•	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water 13feet.		
Apprex. 2970' feet Depth of water well 31 feet		Source of information: measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Cement and Water		
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment procedure: Waste will be Transferred, Pit will be allowed to		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Air Dry, Then Pit will be Filled back to Ground Level.		
		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.	RECEIVE
December 18, 2009 Date		(~	a la Quatina	DEC 232
		Si	ignature of Applicant or Agent	KCC WICH
	KCC	OFFICE USE OF	NLY	
191-163		2000	0 12/05/0	
Date Received: 12/23/09 Permit Numb	oer: <i>19-1 63 - 3</i>	Permi Permi	t Date: // / / / / / Lease Inspection	: 🗌 Yes 💘 No



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

December 28, 2009

Louis D or Terri Bowman Paul Bowman Oil Trust 801 CODELL RD CODELL, KS 67663-8500

RE: Transfer of Operations at the KELLER P lease, located in Section 21, Township 10S, Range 20W, ROOKS County, Kansas

Dear Louis D or Terri Bowman:

On December 28, 2009, an application for surface pit (CDP-1) was received, which indicated to Staff that you are the current operator of the KELLER P lease. However, Conservation Division records indicate that Bowman, Paul dba Paul Bowman Oil has not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1") transferring to you operator responsibility for the KELLER P lease. Therefore, Bowman, Paul dba Paul Bowman Oil remains the Commission's operator of record and party responsible for the proper care and control of the KELLER P lease.

Conservation Division Staff understands that the burden of transferring operator responsibility first falls upon the transferring operator. However, in instances in which the transferring operator is no longer a licensed operator, or Staff is unable to determine the last operator of the subject lease, the burden of verifying operator responsibility falls upon the current operator of such lease. Staff is therefore requesting that you verify whether or not you are the current operator of the KELLER P lease.

The proper way to notify the Conservation Division that you are the current operator of the KELLER P lease is to file a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1"). Staff will provide you with 28 days from this letter's date to provide a T-1 for the KELLER P lease. As such, you have until January 25, 2010, to file a T-1 for the KELLER P lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at http://kcc.ks.gov/conservation/forms/index.htm, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If the past operator of the subject lease is unknown, or the past operator no longer has an active license, Staff is willing to accept other documentation in lieu of the past operator's signature on the T-1 form. Staff needs the T-1 signed by or on behalf of Paul Bowman Oil Trust, as well as a copy of the bill or contract of sale under which you purchased the KELLER P lease, a copy of the agreement under which you are operating the lease, a copy of the assignment of the lease to you, or a copy of the new lease under which you are operating.

If you do not believe you are the operator of the KELLER P lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains may be reached at the Conservation Division's central office in Wichita, at the contact information listed below.

If by January 25, 2010, Commission Staff has not received the required information, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer this matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Under K.A.R. 82-3-128, the failure to verify information requested by the Commission is punishable by a \$100 penalty. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information within 28 days of this letter's date, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with the completed T-1 form upon filing with the Conservation Division.

Yours truly, KCC Conservation Division Staf

cc: KCC Conservation Division

Bowman, Paul Bowman, Paul dba Paul Bowman Oil 801 CODELL ROAD CODELL, KS 67663