



KANSAS CORPORATION COMMISSION 1034100
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Vincent Oil Corporation		License Number: 5004	
Operator Address: 155 N MARKET STE 700		WICHITA KS 67202	
Contact Person: M.L. Korphage		Phone Number: 316-262-3573	
Lease Name & Well No.: Steele Trust 2-28		Pit Location (QQQQ): SW . SW . NW . NE Sec. 28 Twp. 27 R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,165 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,360 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ford County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-057-20586-00-00		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 12/1/2009 Pit capacity: 120 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ 25 _____ Length (feet) _____ 8 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 10 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Black 6 ML liner, installed in base and sides of pit		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Examined daily during workover operations	
Distance to nearest water well within one-mile of pit _____ 2561 _____ feet Depth of water well _____ 160 _____ feet		Depth to shallowest fresh water _____ 76 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Workover fluids, cement and sand</u> Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: <u>Remove free fluids, allow to dry, fold in liner and backfill.</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY			
Date Received: 12/31/2009		Permit Number: 15-057-20586-00-00	
Permit Date: 12/31/2009		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>			

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

Ph: 620-388-5858

DATE: 12/1/2009 TIME: 1330
OPERATOR: ~~Eric~~ Vincent Oil CONTACT PERSON: Eric Hagans
LEASE NAME: Steele Trust # 2-28
W2W2 NE SEC. 28 TWP. 27 RANGE 23 W COUNTY: Ford

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 25 DEPTH 10
ESTIMATED CAPACITY 120 BBLS

BEST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES _____ NO
Investigation well

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- _____ 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

J.S.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED
DEC 04 2009
KCC WICHITA

RESULTS OF INSPECTION:
None

Jerry Stapleton / SD Agent Date 12-2-09



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

December 24, 2009

Vincent Oil Corp.
155 N Market Ste 700
Wichita, KS 67202-1821

RE: Verbal on Workover Pit
Steele Trust Lease Well No. 2-28
NE/4 Sec. 28-27S-23W
Ford County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 12/01/2009. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department