



KANSAS CORPORATION COMMISSION 1034126
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Petroleum Property Services, Inc.		License Number: 31142
Operator Address: 125 N MARKET SUITE 1251		WICHITA KS 67202
Contact Person: CYNDE WOLF		Phone Number: 316-265-3351
Lease Name & Well No.: FRY A 9		Pit Location (QQQQ): _____ - <u>NE</u> - <u>NE</u> - <u>SW</u> Sec. <u>16</u> Twp. <u>33</u> R. <u>6</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>2,310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,310</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Cowley</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <u>15-035-22682-00-00</u>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>50</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY & MUD
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>NA</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>WORKOVER MATERIAL</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>BACKFILL WHEN FINISHED</u> Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>01/04/2010</u>	Permit Number: <u>15-035-22682-00-00</u>	Permit Date: <u>01/04/2010</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 12/30/09 #31142 TIME: 9:35am ^{12/30/09} (620) 546-4752
OPERATOR: PETROLEUM PROPERTY SERVICES, INC. CONTACT PERSON: CHUCK TONDR
LEASE NAME: FRY A #9
NE NE SW SEC. 16 TWP. 33 RANGE 6 EW COUNTY: LOWEY

CONSTRUCTION:

SIZE: WIDTH 6' LENGTH 6' DEPTH 6'
ESTIMATED CAPACITY _____ BBLs

EST. DEPTH TO GROUNDWATER (if known): NA
TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: _____ YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES _____ NO? ~~NA~~

K.C.C. INFORMATION: IS PIT IN SGA? _____ YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- _____ 1. Authorization granted with no liner.
- _____ 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within 72 ^{HR} hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

[Signature] Agent Date 12/30/09