



KANSAS CORPORATION COMMISSION 1034125  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>Petroleum Property Services, Inc.</b>		License Number: <b>31142</b>	
Operator Address: <b>125 N MARKET SUITE 1251</b>		<b>WICHITA KS 67202</b>	
Contact Person: <b>CYNDE WOLF</b>		Phone Number: <b>316-265-3351</b>	
Lease Name & Well No.: <b>FRY 6-A</b>		Pit Location (QQQQ): _____ - <b>N2</b> - <b>N2</b> - <b>NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-035-21017-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>50</b> (bbls)	Sec. <b>16</b> Twp. <b>33</b> R. <b>6</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1,320</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Cowley</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>NATIVE CLAY &amp; MUD</b>	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ NA _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>WORKOVER MATERIAL</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>BACKFILL WHEN FINISHED</b> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <b>01/04/2010</b>	Permit Number: <b>15-035-21017-00-00</b>	Permit Date: <b>01/04/2010</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 12/30/09 # 31142 TIME: 9:35 AM <sup>12/30/09</sup> (620)546-4752  
OPERATOR: PETROLEUM PROPERTY SERVICES INC. CONTACT PERSON: CHUCK TOWER  
LEASE NAME: FLY A # 6  
N/2 N/2 NE SEC. 16 TWP. 33 RANGE 6 (E) W COUNTY: COWLEY

CONSTRUCTION:

SIZE: WIDTH 6' LENGTH 6' DEPTH 6'  
ESTIMATED CAPACITY \_\_\_\_\_ BBLS

EST. DEPTH TO GROUNDWATER (if known): UNKNOWN  
TYPE OF FLUID: \_\_\_\_\_ Saltwater \_\_\_\_\_  Workover Fluids  
\_\_\_\_\_ Cement \_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: \_\_\_\_\_ YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES \_\_\_\_\_ NO? ~~NO~~

K.C.C. INFORMATION: IS PIT IN SGA? \_\_\_\_\_ YES  NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- \_\_\_\_\_ 1. Authorization granted with no liner.
- \_\_\_\_\_ 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within 72 hours of completion of workover/plugging operations.
- \_\_\_\_\_ 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

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\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
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[Signature] Agent Date 12/30/09